

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-Laura Richardson-Midland
1-File 1-JA
1-Engr. DW
1-Foreman CRM

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1330

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly E State
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eunice-Mon. (GB-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3535' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/82 Rig up. TD 3690'. 7" at 3800'.
10/30/82 Pull rods & tbq.
11/1/82 Ran 6 1/4" bit and tag fill @ 3945'. No circulation with foam. Pull bit to 3635'.
No circulation. Pull to 3325' and circulate water.
11/2/82 Broke foam mist 3325'. Tag fill 3845-3960 foam mist for 3 hours. Pull bit 3635'.
Shut down 2 hours. Tag fill 3954'.
11/3/82 Tag fill @ 3950'. Clean out w/ foam mist to TD of 3960'. Pull bit and ran 126 jts
to 3834'.
11/4/82 Hung tbq, N.D. BOP and N.U. tree. Ran rods & pump R.D. pulling unit @ 11:00 AM.
11/5/82 POB 12 hours, 12 x 44 SPM, 15 BO, 15 BW (estimate). Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE November 9, 1982

APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE NOV 15 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 12 1982

C.C.D.
HOBBS OFFICE