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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1330

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Skelly Oil Company	State "E"	
3. Address of Operator	9. Well No.	
P. O. Box 1351, Midland, Texas 79701	1	2
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Eunice-Monument (G-SA)	
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3535' DF	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Fracture treat open hole 3809-3970'.	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig June 6, 1976. Pulled rods and tubing.
- Treated open hole 3809-3970' with 1000 gals. 15% HCl acid. Flushed with 5 bbls. salt water.
- Fracture treated open hole 3809-3970' with 30,000 gals. gelled 2% KCl water, 10,000# 100 mesh sand, 35,000# 20/40 mesh sand, 400# benzoic acid flakes and 800# salt in 2 stages. Flushed with 46 bbls. treated water.
- Cleaned out 3907-3935'.
- Set 120 joints (3882') 2-7/8" OD tubing at 3882'.
- Pump tested open hole 3809-3970' for 288 hrs., 505 bbls. oil, 134 bbls. load water.
- Returned well to active status June 24, 1976, pumping Grayburg-San Andres open hole 3809-3970' for 51 bbls. oil and 3 bbls. load water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signature) D. E. Crow TITLE Lead Clerk DATE 7-1-76

SIGNED D. E. Crow

Orig. Signed by John Hangan DATE JUL 6 1976

APPROVED BY John Hangan TITLE Lead Clerk

CONDITIONS OF APPROVAL, IF ANY: