

SOUTH WEST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation				Lease State "0"		Well No. 1	
Location of Well	Unit B	Sec 30	Twp 19 S.	Rge 37 E.	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz	
Upper Compl	Eumont Queen		Gas	Flow	Csg	2"	
Lower Compl	Grayburg San Andres		Oil	Pump	Tbg	2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 5-8-78

Well opened at (hour, date): 9:00 AM 5-9-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	250	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	250	20
Minimum pressure during test.....	250	20
Pressure at conclusion of test.....	250	20
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	Same	Same

Well closed at (hour, date): 9:00 AM 5-10-78

Oil Production _____ Total Time On Production 24 Hours

During Test: 14 bbls; Grav. 32.1; Gas Production 7 MCF; GOR 500

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 5-11-78

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	250	20
Stabilized? (Yes or No).....	Yes	Yes
Minimum pressure during test.....	250	20
Minimum pressure during test.....	150	20
Pressure at conclusion of test.....	150	20
Pressure change during test (Maximum minus Minimum).....	100	0
Was pressure change an increase or a decrease?.....	Decrease	Same

Well closed at (hour, date): 9:00 AM 5-12-78

Oil Production _____ Total time on Production 24 Hours

During Test: 0 bbls; Grav. -; Gas Production 660 MCF; GOR -

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Oct 24 1978 19 _____ Operator Amerada Hess Corporation

New Mexico Oil Conservation Commission By David Hayes

Jerry Sexton Title Production Technician

Dist. I. Sev. _____