## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to be fore a notary public for reports on beginning drilling operations, results of shooting well, results of test of tasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	DEDODE	
REPORT ON RESULT OF SHOOTING OF STREET	REPORT ON REPAIRING WELL	X
OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
July 15	7016	
July 15,	Date Lonument, New Mexico	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Place	
Following is a report on the work done and the results  Amerada Petroleum Corporation	abtained and 1 (1)	
	State 0	
Company or Operator	State 0 Well No. 1	in the
Monument.	, T19S R 37E	S D 35
Field, Lea	, 14. I	и. Р. М.,
The dates of this work were as follows: J	WAY 42 - 13. 1968	-
Notice of intention to do the work was (************************************	mitted on Form C-102 on July 6,	
and approval of the proposed plan was (	ained. (Cross out incorrect	19_48_
SS Casing SH and spliced string at 24 at 2:30PM, 7-12-48. Pressured up with ed out cement from 3814.	RK DONE AND RESULTS OBTAINED ints of 6-5/8"OD, 20#,24# & 26#, G-6, R-70 with Baash-Ross Double Slip Type Cas 1700# for 1/2 hr. and OK. Ran 5-3/4" bi	ing Bo
SS Casing SH and spliced string at 24 at 2:30PM, 7-12-48. Pressured up with ed out cement from 3814, Bridging Plu Ran Guiberson Hookwall Packer and 124 with 1-6 and 1-8 subs. Displaced oil bottom tbg. at 3944. Pulled swab 6 ti then flowed 20.70 bbls. oil and died. 10 hr. test on 16/64 choke well flowed.	ints of 6-5/8"OD, 20#,24# & 26#, G-6, R-70° with Baash-Ross Double Slip Type Cas 1700# for 1/2 hr. and OK. Ran 5-3/4" big at 3840° and went to bottom of hole a jts. 2-7/8"OD, EUE, 6.5#, R-2, 10-VT, S in hole with sweet oil and set packer and set packer and well flowed and swabbed 33.12 big Pulled swab once, flowed to pits 2½ hrs and 116 bbls. oil, 0%BS&N, Tbg. 200#.Job of the swards Parameter Research	ing Bo t, dr t 3975 3 Tbg. at 378 bls of and complet
SS Casing SH and spliced string at 24, at 2:30PM, 7-12-48. Pressured up with ed out cement from 3814, Bridging Plu Ran Guiberson Hookwall Packer and 124 with 1-6; and 1-8; subs. Displaced oil bottom tbg. at 3944. Pulled swab 6 ti then flowed 20.70 bbls. ail and 1.	ints of 6-5/8"OD, 20#,24# & 26#, G-6, R-70 with Baash-Ross Double Slip Type Cas 1700# for 1/2 hr. and OK. Ran 5-3/4" bing at 3840 and went to bottom of hole a jts. 2-7/8"OD, EUE, 6.5#, R-2, 10-VT, Stin hole with sweet oil and set packer and hole with sweet oil and set packer and well flowed and swabbed 33.12 bin hole with sweet oil and set packer and led swab once, flowed to pits 22 hrs. and 116 bbls. oil, 0%BS&N, Tbg. 200#.Job of the swab of the	ing Bo t, dr t 3975 S Tbg at 378 bls oi and completes
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