

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05741
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT
8. Well No.	8
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 30 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>TESTED CASING</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17 THRU 8-23-93

MIRU X-PERT WELL SERVICE PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/3-7/8" SKIRTED BIT, TAGGED TOP OF FILL AT 3,940' & TOH WITH BIT. TIH W/4-1/2" RBP & SET AT 3,800'. CIRC. HOLE CLEAN & TESTED CASING TO 550 PSI & FOUND WELLHEAD LEAKING. TIH W/6-5/8" FULLBORE PACKER ON 1 JT. 2-7/8" TUBING & TESTED TO 500 PSI. HAD LEAK AT WELLHEAD. TOH W/PACKER. TIH W/5-7/8" SKIRTED BIT & TAGGED TOP OF 4-1/2" LINER AT 3,715' & TOH. REMOVED BOP AND CHANGED OUT ADAPTER FLANGE. PRESSURED UP CASING TO 500 PSI. PRESS. DECREASED TO 420 PSI IN 12 MINS. TIH, LATCHED ONTO RBP & TOH W/4-1/2" RBP. TIH W/6-5/8" RBP SET AT 3,700'. TEST RBP & CASING TO 580 PSI. PRESS. DECREASED TO 440 PSI IN 15 MINS. TIH W/6-5/8" FULLBORE PACKER SET AT 3,692'. LOADED CASING & TESTED TO 580 PSI. PRESS. (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 8-26-93

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 31 1993

CONDITIONS OF APPROVAL, IF ANY:

DECREASED TO 535 PSI IN 30 MINS. TOH W/PACKER. TIH W/RETRIEVING TOOL, LATCH ONTO RBP & TOH W/RBP. TIH W/6-5/8" X 2-7/8" TAC, & 2-7/8" TUBING, SET TAC AT 3,638' W/14,000# TENSION. REMOVE BOP & INSTALL WELLHEAD. TIH W/PUMP & RODS. RIGGED DOWN PULLING UNIT, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 8-25-93: PROD. 9 B.O., 180 B.W., & 39 MCFGPD IN 24 HRS.

RECEIVED

AUG 30 1993

LOGS
OFFICE