## REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should	be SUBMITT	ED IN TRIPLI	ICATE. See in	nstructions i	n the Rules and	l Regulations	s of the Com	nission.
		Monument,	, New Mexic	90			May 26	Manufact 4
					Place		15	<b>CARRIED</b>
OIL CONSERVATI	ON COMMIS	SSION,						JUN 21936 AT
Santa Fe, New Me	kico.						`	- 1000 HII
Gentlemen:								
Permission is requ	uested to co	nnect Amer	ada Petrole	oum Corp	oration Company or O		tate"0"	
Wells No. 5	in SE	NE Sec.	<b>30</b>	т	·		3 <b>7</b>	Lease, N. M. P. M.
								pipe line of the
The Texas Pipe	e line Co	)• <u> </u>						
Status of land (Sta	Pipe Line		lar owned)		Address			
Status of land (Sta								
Location of tank l								
Description of tanks	s 2- H	ligh 500 ba	arfell stee	1 tanks	١.	***************************************		
Logs of the above	wells were f	iled with the (	Oil Conservatio	n Commis	sion	Из <b>у 26</b> ,	1936	, 19
All other requireme	ents of the C	Commission ha	ve (ha <del>ro act)</del>	been comp	olied with. (C	ross out inc	correct word	is.)
Additional informat	t <b>ion</b> :							
This well	l was swa	bbed in an	d flowed 2	252 barr	els oil i	1 9½ <b>ho</b> u	rs.	
							200	
							DU	PLICA
				Yours tru	ıly,			
Permission is hereb	y granted to	make pipe line	e connections					
requested above.				Amer	ada Petro	loum Cor		r Operator
OIL CONSERVA	TION COMM	MISSION.		0	. Pt	_ /	Owner o	r Operator
( Con	Men	Gello		Ву	a sla	ipy		
Ву	19,00			U				
	1/1/2 .	Ho. L.	if	Position .	In:	m. Boss		
Title	tate	Geolog	ist	Position .		m. Boss		

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				April 1995 - 19	Total Connection
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N	W MEXICO	0 2 2 2 0 0 2 1 1 0 2 2 2 2 2 2 2 2 2 2	VALION COMM	IISSION	
		Santa Fe, New	Mexico		
x			_		
		WELL REC	ORD		
1	*		_		
Mail to	Oil Conservation	Commission, San	ta Fe, New Mexico,	or its proper	
agent n in the	ot more than twe Rules and Regula	nty days after com tions of the Comm	pletion of well. Followission. Indicate que	w instructions	
AREA 640 ACRES LOCATE WELL CORRECTLY	owing it with (?)	). SUBMIT IN T	RIPLICATE.		
Amerada Petroleum Corporation	7	14	onument, New	Mexico	
Company or Operator State "O" Well No.		E NE	Address Sec. 30	" 19	*** ****
Lease R. 37 , N. M. P. M., Monument	**.	* ·9°	T.ea		
Well is 1980 feet south of the North line			***************************************	- 19 - 37	ıty.
If State land the oil and gas lease is No					1.11114
If patented land the owner is					
If Government land the permittee is					
Drilling commenced April 21, 1936	19 . I	rilling was comr	leted May 24,	1936	
Name of drilling contractor Notice Drill			Tulsa, Okla	home Dallas J	exa
Elevation above sea level at top of casing				10	
	OIL SANDS O				
No. 1, from to	N	o. 4, from	to		
No. 2, from to	N	o. 5,- from	to		
No. 3, from to			to		**********
	PORTANT WA	-	ole.		
Include data on rate of water inflow and ele No. 1, from					
No. 2, from					**
No. 3, from t	o		feet		•••••••
No. 4. from			feet.		*******
	CASING R	ECORD			_
SIZE WEIGHT THREADS PER INCH MAKE		D OF CUT & I	DIME	PURP	OSE
12½" 40# 8-thd L. W.	L86'-5" Te:	xas Patt.	FROM	TO	
	25031-8" Ha	· · · · · · · · · · · · · · · · · · ·			
	3831'-4" Ha	Lilourton			
		:			
MUDI	NINO AND OF H	IENTING RECO			
		- RECOR			
SIZE OF SIZE OF HOLE CASING WHERE SET OF CEMEN			O GRAVITY AS	MOUNT OF MUD USE	D
$\frac{17\frac{1}{2}}{11}$ $\frac{12\frac{1}{2}}{185}$ $\frac{150}{150}$	Halliburt Halliburt		<u></u>		<b>^^</b>
7-7/8" 6-5/8" 3820' 100	Hallib rt				
	PLUGS AND	ADAPTERS			
Heaving plug—Material			Depth Set		******
Adapters—Material		CHEMICAL TR	EATMENIT		
		CHEMICAL IR	EAIMENI		=
SIZE SHELL USED EXPLOSIVE OR CHEMICAL USER	QUANTITY	i	DEPTH SHOT OR TREATED	DEPTH CLEANED	OUT
De la contraction on chamical treatment			· · · · · · · · · · · · · · · · · · ·		
Results of shooting or chemical treatment	······································				
p					
p	F DRILL-STEN	I AND SPECIAL made, submit re	TESTS		
RECORD O  If drill-stem or other special tests or deviation	F DRILL-STEN a surveys were TOOLS	1 AND SPECIAL made, submit re	TESTS sport on separate s	sheet and attach he	reto.
RECORD O  If drill-stem or other special tests or deviation  Rotary tools were used from 0	F DRILL-STEN 1 surveys were TOOLS 1 feet to 7954	1 AND SPECIAL made, submit re	TESTS port on separate s	sheet and attach he	reto.
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Address Monument, New Mexico

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			FORMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0 18 45 70 132 320	18 45 70 132 320 1272	18 27 25 <b>68</b> 188 952	C ellar and substurcture Surface rock Sand and rock, Streaks of red bed and shells. Red bed, Set 185' of 122" csg. w/ 150 sacks of cme Red rock/
1272 1310 1338 1366 1375 1390 1625 1654	1310 1338 1366 1375 1390 1625 1654 1664	38 28 36 9 15 35 29	Anhydrite. Anhydrite and gyp Anhydrite and salt. Anhydrite and salt. Anhydrite and salt. Anhydrite and salt. Anhydrite. Salt
1664 2418 2732 2756 2765	2418 2752' 2756 2763 2927	754 314 24 7	Salt and anhydrite. Anhydrite. Set 2496' of 8-5/8" csg. w/ 500 sacks. Anhydrite and brown lime. Brown lime. Lime and anhydrite.
2927 3045 3092 3176 3340	3045 3092 3176 3340 3356	118 47 84 166 16	Brown lime. Anhydrite and brown lime Brown lime. Gray lime Gray lime with streaks of brown lime.
3356 3473 3493 3667 3886 3840 3854	3475 3493 3667 3686 3840 3854 3882	117 20 174 19 154 14 28	Gray lime.  Hard gray lime  Lime Gas whow 3600'-3604'.  Gray lime. Gas show 3787'-95'.  Lime. Set 3820' of 6-5/8" cag. w/ 100 sacks.  Gray lime.  Brown lime with streaks of sandy lime.
3882 3905 3923	3905 3923 3954	23 18 31	Gray lime Sandy lime.
Ran oil in 9	3231' of 22" -1/2 hours.	upset tubir	ing and then swabbed well in and it flowed 252 barrels
Ran oil in 9	3231' of 22"	upset tubir	ng and then swabbed well in and it flowed 252 barrels
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