

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05742
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B 1533-122
7. Lease Name or Unit Agreement Name	State "O"
8. Well No.	4
9. Pool Name or Wildcat	Eumont Yates 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>30</u> Township <u>019S</u> Range <u>037E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3576' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-2001 thru 3-4-2002

MIRU Key Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/5-7/8" bit, tagged up in 6-5/8" csg. at 2563' & TOH. Removed BOP. MIRU Bull Rogers csg. crew & TOH w/2511' of 6-5/8" csg. TIH w/7-5/8" bit & tagged up at 2538'. TIH w/8-5/8" tension pkr. set at 2452' & est. inj. rate below pkr. TOH w/pkr., removed BOP & installed wellhead. RDPU, cleaned location & CI pending evaluation or P & A fr. 8-21-2001 to 2-25-2002. 2-26-2002: MIRU Key Energy Svc. pulling unit. Removed wellhead & installed BOP. TIH w/tbg., tagged at 2711' & TOH. TIH w/8-5/8" x 2-7/8" cement retainer & set at 2478'. Loaded csg. annulus w/135 BFW & press. w/500 PSI. Held OK. Halliburton Svc. pumped 320 sks. CI. "C" cement w/2% CACL below retainer. Did not squeeze Eumont Perfs. Halliburton spotted 35 sks. CI. "C" cement; 22 sks. below retainer squeezed w/1250 PSI & dumped 13 sks. cement on top of CIGP. WOC. TIH & tagged TOC at 2418'. Halliburton spotted 10 PPG plug mud fr. 2418' - 1150'. Spotted 50 sks. Class "C" cement fr. 1150' - 950'. WOC. TIH & tagged TOC at 950'. Spotted 10 PPG plug mud fr. 950' - 225'. Halliburton pumped 60 sks. Class "C" cement fr. 225' to surface. RDPU. Cut off wellhead, installed dry hole marker & cleaned location. Well P & A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II

DATE 03/06/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER

DATE AUG 07 2002

CONDITIONS OF APPROVAL, IF ANY: GWW