

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05742
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B 1533-122
7. Lease Name or Unit Agreement Name	STATE O
8. Well No.	4
9. Pool Name or Wildcat	Eumont Yates 7RQ
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3576' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>A</u> <u>660</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>30</u> Township <u>019S</u> Range <u>037E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3576' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TIH w/workstring working tbg. past csg. part/collapse at 2563' to maximum depth possible, 2710' at last attempt & perform following: Option No 1. Rig up cementers, attempt to load annulus w/fresh water & pump 200 sks. Class "C" cement. WOC. Attempt to tag TOC. Spot/squeeze cement plug from TOC across csg. part up to 2400', or Option No 2. TIH w/CICR to 2525' & cement squeeze 200 sks. Class "C" cement or until 1000 PSI squeeze is obtained. Sting out of CICR dumping 10 sks. cement on top CICR. Freepoint 6-5/8" csg. at +/- 2500', cutting & laying down csg. Spot cement across intermediate csg. shoe fr. 2455' - 2555'. WOC. Tag TOC. Circ. hole w/10 ppg plug mud. Spot Class "C" balanced cement plug in 8-5/8" intermediate csg. fr. 950' - 1150'. WOC. Tag TOC. Spot Class "C" balanced cement plug in 8-5/8" intermediate csg. fr. 225' to surface. RDPU & clean location. Cut off wellhead & install dry hole marker.

Note: Could pull 6-5/8" csg. prior to 1st squeeze & utilize 8-5/8" CICR.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 12/20/2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: