DISTRICT 1 P.O. Box 1980, Hobbs, NIM 88240

IKCT II Drawer DD, Astonia, NM 88210

## C CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos R4., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Well	API No.			
MERADA HESS CORPORATI	ON						30	-025 <b>-</b> 0574	2		
ldrees							-				
DRAWER D. MONUMENT, NE	W MEXIC	0 8826	<u> 55</u>			(D)					
eason(s) for Filing (Check proper box)		Change in	T	lan afr	U Other	(Please explain	u)				
ew Well	Oil .		•								
	Oil Contactor	_	Dry Gas Condense								
hange in Operator	Casinghee		Colonia								
change of operator give name d address of previous operator			<del></del>								
. DESCRIPTION OF WELL	AND LE	ASE									
ALAN NAMA	MIND DE		Pool Nar	me, Includir	g Formation		Kine	of Lease	i.e	ase No.	
STATE '0'		4			ATES 7RQ		يبيني	Federal or Fee	B 1	533-12	
ocation		<del>1</del>	<del></del>		· <del></del>						
Unit Letter A	. 660	J	Foot Pro	on The E	AST Line	and 660	1	Feet From The	NORTH	Lin	
One Doct	_ •		, 1 000 1 10	W 4170							
Section 30 Townsh	<u>ip 1</u>	.98	Range		37E , NM	ГРМ,	LEA			County	
I. DESIGNATION OF TRAP	SPORTE	or Conden		NATUL	Address (Gin	address to whi	ch annem	ed copy of this for	rm is to be se	nt)	
THE OF VIRTICITIES LISTS POTES OF CIT		UI CABORE	[		ALLE (OTH	. Base 633 PO Will	en <b>e</b> ppeon			,	
lame of Authorized Transporter of Casis	shead (Jas		or Dry (	Jes X	Address (Give	address to whi	ch approv	ed copy of this for	rm is to be se	nt)	
NORTHERN NATURAL GAS C				2223 DODGE STREET.			* ' '				
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actually		Wh	eia 7			
ive location of tanks.	<u> </u>	<u>ii</u>		1	YES		2	2:30 P.M. 10			
this production is commingled with that	from any or	her lease or	pool, give	comming!	ing order numb	er:					
V. COMPLETION DATA		<del></del>	<del></del>		γ			- 1	<del></del>	<b>b</b>	
Designate Type of Completion	<i>0</i> 0	Oil Well	i c	ias Well	New Well	Workover	Deepea	• • •	Same Res'v	Diff Res'v	
		npl. Ready to	- L	X	Total Depth	Х		P.B.T.D.			
Date Spudded	Date Con	ipi. Kemiy u	FIOL		Tom Depar	3970'		P.B.1.D.	3614'		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	omation		Top Oil/Gas Pay			Tubing Dept			
3939' DF		IT YATE			3449'				3509'		
Perforations									Depth Casing Shoe		
3449'-3597'											
		TUBING,	CASI	NG AND	CEMENTING RECORD						
HOLE SIZE		ASING & TI	UBING S	HZE	DEPTH SET			SACKS CEMENT			
17-1/2"	13				ļ	175'			USLY RA		
11"		3-5/8"				2505'		"			
7-7/8"		5-5/8"				3843'					
		2-3/8"	ADIE	<del></del>	<u>l</u>	3509'					
TECT NATA AND DECIM	-71 F1/FL	ALLUM									
<del>-</del>		total values	of load a	il and must	he equal to as	exceed top alla	nunhle for	this death or he t	for full 24 ho	ers.)	
IL WELL (Test must be after	recovery of		of load c	il and must					for full 24 hou	es.)	
OIL WELL (Test must be after		[est		and must		exceed top allo ethod (Flow, pu			for full 24 hou	#3.}	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of	Test 10/	7/92	oil and must		ethod (Flow, pu			for full 24 hou	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	Test 10/		oil and must	Producing M Casing Press	ethod ( <i>Flow, pu</i> ure		Choke Size	for full 24 hou	σs.}	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	Test 10/		oil and must	Producing M	ethod ( <i>Flow, pu</i> ure		t, elc.)	for full 24 hou	<b>6</b> 5.}	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	Test 10/		oil and must	Producing M Casing Press	ethod ( <i>Flow, pu</i> ure		Choke Size	for full 24 hou	es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of T Tubing P Oil - Bbls	10/ ressure		oil and must	Producing M Casing Press Water - Bbls	ethod ( <i>Flow, pu</i> ure		Choke Size		es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of T Tubing P Oil - Bbli	10/ ressure		oil and must	Producing M Casing Press Water - Bbls	ethod ( <i>Flow, pu</i> ure		Choke Size		es.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440	Date of T  Tubing P  Oil - Bbli  Length of 2	10/ ressure	7/92	oil and must	Producing M  Casing Press  Water - Bbls  Bbls. Conder	ethod (Flow, pu		Choke Size Gas- MCF Gravity of C		es.)	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  [esting Method (pitot, back pr.)	Date of T  Tubing P  Oil - Bbli  Length of 2	10/ ressure s. Test	7/92	oil and must	Producing M  Casing Press  Water - Bbls  Bbls. Conder	ethod (Flow, pu		Choke Size	Conden sate	<b>71.</b> )	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING	Date of T  Tubing P  Oil - Bble  Length of 2  Tubing P	10/ ressure s. Test 24 ressure (Shu 110#	7/92 4-in)		Producing M  Casing Press  Water - Bbls  Bbls. Conder	ethod (Flow, pu		Choke Size Gas- MCF Gravity of C		es.)	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING  VI. OPERATOR CERTIFIC	Date of T  Tubing P  Oil - Bbli  Length of T  Tubing P	Test  Test  24  Test  110#  Pressure (Shu  110#	7/92 #-m)		Producing M  Casing Press  Water - Bbls.  Bbls. Conder	ethod (Flow, put ure naste/MMCF ure (Shut-in) 140#	mp, gas lij	Choke Size  Gas- MCF  Gravity of Choke Size	33/64"		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	Date of T  Tubing P  Oil - Bbl:  Length of T  Tubing P  CATE O	Test  Test  24  Test  110#  PF COMI  ne Oil Conse	7/92  #-in)  PLIAN	NCE	Producing M  Casing Press  Water - Bbls.  Bbls. Conder	ethod (Flow, put ure naste/MMCF ure (Shut-in) 140#	mp, gas lij	Choke Size Gas- MCF Gravity of C	33/64"		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an	Date of T  Tubing P  Oil - Bbl:  Length of 2  Tubing P  CATE Orulations of the dithat the inference of Technique P	Test  Test  Test  10/  Test  4  Test  110#  DF COM  ne Oil Conse  formation gir	7/92  #-in)  PLIAN	NCE	Producing M  Casing Press  Water - Bbls.  Bbls. Conder  Casing Press	ante/MMCF ure (Shut-in) 140#	MP, gas lij	Choke Size Gas- MCF Gravity of Choke Size	33/64" DIVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.) FLOWING  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Date of T  Tubing P  Oil - Bbl:  Length of 2  Tubing P  CATE Orulations of the dithat the inference of Technique P	Test  Test  Test  10/  Test  4  Test  110#  DF COM  ne Oil Conse  formation gir	7/92  #-in)  PLIAN	NCE	Producing M  Casing Press  Water - Bbls.  Bbls. Conder  Casing Press	ethod (Flow, put ure naste/MMCF ure (Shut-in) 140#	MP, gas lij	Choke Size  Gas- MCF  Gravity of Choke Size	33/64" DIVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an	Date of T  Tubing P  Oil - Bbl:  Length of 2  Tubing P  CATE Orulations of the dithat the inference of Technology	Test  Test  Test  10/  Test  4  Test  110#  DF COM  ne Oil Conse  formation gir	7/92  #-in)  PLIAN	NCE	Producing M Casing Press Water - Bbls. Bbls. Conder Casing Press	ure (Shut-in)  140#  OIL CON  Approve	NSER	Choke Size Gas- MCF Gravity of Choke Size VATION OCT 2	33/64" DIVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature	Date of T  Tubing P  Oil - Bbl:  Length of T  Tubing P  CATE O  culations of the did that the inferior of the content of the c	Test  Test  A Pressure (Shu  110#  DF COM  ne Oil Conse formation give and belief.	7/92  PLIAN  Privation  ven above	NCE	Producing M  Casing Press  Water - Bbls.  Bbls. Conder  Casing Press	ure (Shut-in)  140#  OIL CON  Approve  Orig. Pat	NSER	Choke Size  Gas- MCF  Gravity of Choke Size  VATION  OCT 2	33/64" DIVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.) FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature R. L. WHEELER, JR.	Date of T  Tubing P  Oil - Bbl:  Length of T  Tubing P  CATE O  culations of the did that the inferior of the content of the c	Test  Test  Test  10/  Test  4  Test  110#  DF COM  ne Oil Conse  formation gir	7/92  A-in)  PLIAN  Evation ven above	NCE	Producing M Casing Press Water - Bbls. Bbls. Conder Casing Press	ure (Shut-in)  140#  OIL CON  Approve  Orig. Pat	NSER	Choke Size  Gas- MCF  Gravity of Choke Size  VATION  OCT 2	33/64" DIVISIO		
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.)  FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m  Signature  R. L. WHEELER, JR.  Printed Name	Date of T  Tubing P  Oil - Bbla  Length of T  Tubing F  CATE Orulations of the that the ind y knowledge	Test  Tost  Tost	7/92  A-in)  PLIAN  envation  ven above  SVC.  Title	NCE	Producing M Casing Press Water - Bbls. Bbls. Conder Casing Press	ure (Shut-in) 140# OIL CON Approve Orig. Pat	NSER	Choke Size  Gas- MCF  Gravity of Choke Size  VATION  OCT 2	33/64" DIVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  440  Testing Method (pitot, back pr.) FLOWING  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature R. L. WHEELER, JR.	Date of T  Tubing P  Oil - Bbl:  Length of T  Tubing P  CATE O  culations of the did that the inferior of the content of the c	Test  Tost  Tost	7/92  A-in)  PLIAN  envation  ven above  SVC.  Title	NCE	Producing M  Casing Press  Water - Bbls.  Bbls. Conder  Casing Press  Date  By _	ure (Shut-in) 140# OIL CON Approve Orig. Pat	NSER	Choke Size  Gas- MCF  Gravity of Choke Size  VATION  OCT 2	33/64" DIVISIO		

s form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

1

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
   3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.