

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure
18	59	41	Geliche and sand.
59	145	86	Sand, shale and shells.
145	180	35	Red beds. Set 175' of 12 1/2" csg. w/ 100 sacks.
180	922	742	Red beds and sandy shale.
922	1175	253	Red rock.
1175	1265	90	Red bed and red rock.
1265	1400	135	Anhydrite. Top of anhydrite. 1265'.
1400	1520	120	Salt and anhydrite.
1520	1575	55	Salt.
1575	2250	675	Salt, potash, and anhydrite.
2250	2409	159	Salt and anhydrite.
2409	2435	26	Anhydrite. Base of salt 2409'.
2435	2460	25	Broken anhydrite and shale.
2460	2775	315	Anhydrite. Set 2505' of 8-5/8" csg. w/ 500 sacks.
2775	2885	110	Anhydrite and lime.
2885	2939	54	Anhydrite.
2939	3025	86	Anhydrite and lime.
3025	3075	50	Anhydrite.
3075	3153	78	Lime. Top of lime 2710'.
3153	3196	43	Anhydrite and lime.
3196	3232	36	Lime.
3232	3265	33	Lime and anhydrite.
3265	3310	45	Anhydrite.
3310	3344	34	Lime.
3344	3417	73	Lime and anhydrite.
3417	3821	404	Lime.
3821	3857	36	Sandy lime. Set 3845' of 6-5/8" csg. w/ 100 sacks
3857	3970	113	Lime.

Ran 3953' of 2 1/2" upset tubing. Swabbed well in and it flowed 947 barrels oil in 15 hour test. Gas volume of 906,000. Gas oil ratio of 880. This test was through 2 1/2" open tubing.

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