

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cities Service Oil Co.

(Company or Operator)

State "E"

(Lease)

Well No. 5, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 30, T. 19-S, R. 37-E, NMPM.

Eumont Gas

Pool,

Lea

County.

Well is 1504.46 feet from West line and 1020 feet from South lineof Section 30-19S-37E. If State Land the Oil and Gas Lease No. is B-1481Drilling Commenced December 19, 19 55 Drilling was Completed January 4, 19 56Name of Drilling Contractor Makin Drilling CompanyAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3636' (DF) The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to -No. 2, from - to - No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>5 5/8"</u>	<u>24.28</u>	<u>New</u>	<u>1156.69'</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5 1/2"</u>	<u>14</u>	<u>New & Used</u>	<u>3252.75</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
			<u>375 w/4% gel</u>			
<u>11 1/4"</u>	<u>8 5/8"</u>	<u>1164.49</u>	<u>200 neat</u>	<u>Plug</u>	<u>-</u>	<u>-</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>3261.55</u>	<u>300 w/4% gel</u>	<u>Plug</u>	<u>-</u>	<u>-</u>
			<u>300 neat</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used interval treated or shot.)

Acidized w/1000 gal. mud acid.Result of Production Stimulation Swabbed 27 bbls. load fluid in 2 hrs. Flowed 2 hrs. on 3/4"choke, final gas rate 3460 MCF/D, FTP 525#, FCP 680#.Started potential Depth Cleaned Out -

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
 Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...January 6, 1956

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I. Gravity...

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...24 hr.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Table with 3 columns: Southeastern New Mexico, Northwestern New Mexico, and a central column for formation tops. Rows include geological formations like Devonian, Silurian, Montoya, etc.

FORMATION RECORD

Table with 8 columns: From, To, Thickness in Feet, Formation, From, To, Thickness in Feet, Formation. Contains detailed well log data with depth and formation descriptions.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator...Office Service Oil Co.
 Name...Geo. E. Geyer
 Address...Box 97, Hobbs, New Mexico
 Position or Title...Dist. Supt.

January 11, 1956 (Date)