

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002505744
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533-1/2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	

7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

Unit Letter C : 660 Post From The NORTH Line and 1980 Feet From The WEST Line

Section 30 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, AKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1003

Plan to move in and rig up pulling unit. Nipple down wellhead. Nipple up blow out preventer. Trip in hole with tubing and retrieve 5-1/2" retrievable bridge plug at 980'. Trip out of hole with tubing and bridge plug. Rig up air/foam unit. Trip in hole with tubing, drill collars and bit. Drill out plugback cement from 3,916' to TD. Trip out of hole. Trip in hole with tubing, drill collars and underreamer and underream openhole from 3,894' to 3,970'. Trip out of hole. Rig up casing crew. Trip in hole with 4" 11.53# flush-joint liner, float collar and shoe. Run a fluid die caliper to determine volume. Rig up cementers. Mix and pump Class "C" cement with 0.3% CFR-3. Pump 4" plug and displace with 45 bbls. of fresh water. TIH with drill bit, collars and tubing. Drill out cement to ±3,950'. Test casing to 500 psi
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-30-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY: _____ TITLE _____ DATE OCT 04 1994
CONDITIONS OF APPROVAL, IF ANY: _____

NMGSAU #1003 (Continued)

for 30 mins. Trip out of hole. Rig up Schlumberger and perforate 3,804'-3,818', 3,824'-3,837', 3,841'-3,846', 3,850'-3,858', 3,862'-3,870', 3,874'-3,880' and 3,888'-3,896' with 2-1/8" Enerjet Perforating gun with Yper Jet III 2 JSPF (119 total holes). Rig up acid co. TIH with a Sonic Hammer on tubing. Acidize 3,804'-3,896' with 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX. TOH with tubing and tool. TIH with packer and set at \pm 3,750'. Rig down acid co. Swab back acid load. TOH with packer and tubing. Trip in hole w/production tubing. Nipple down BOP. Nipple up wellhead. Trip in hole w/rods and pump. Return the well to producing status. Rig down and move out pulling unit. Clean and clear location.

RECEIVED

OCT 18 1994

W. H. H. H. H.
OCT 18 1994