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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-15 33 1/2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>State AC Com</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Juniata Monument GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING

PLUG AND ABANDON
CHANGE PLANS

OTHER Stimulate & Test Prod w/ ESP

SUBSEQUENT REPORT OF:

REMEDIATION WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB

ALTERING CASING
PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pull pump & rods. Tag for fill. Run 5 1/2" casing scraper & clean out to 3870'. P.O.H. If fill encountered, clean out to PBTD at 3916'.
- Set pkr at 3800'. Fill backside w/ TFW & pressure test to 100 psi.
- Acidize open hole section w/ total of 60 bbls 15% HCL-NE-FE acid w/ 10% Xylene in 3 stages. Divert w/ total of 300 lbs rock salt.
- Swab well
- Release pkr & P.O.H.
- Prepare well to run production log. Run production equipment. Land tag so that pump intake is at 3700'. Rig down & return to production. After stabilized production & fluid level obtained. Run production log.
- P.O.H. w/ rods & pump. PU test ESP & R.H. Set pump intake at 3825'. Hook up PSD controller & place well on test. Rig down. MIRU. P.O.H. w/ tag & ESP. Return well to production & rig down. For further info call Tom Boelens

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor

DATE December 6, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE DEC 09 1988

CONDITIONS OF APPROVAL, IF ANY:

None

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