Commission of the terminal of the change of owns

DISTRIBUTION EARTA FE FILE W.S.E.A. LAWD OFFICE TRANSFORTER DIL OPERATOR PROMATION OFFICE Operator

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.									
P.O. Box 460 T	Hobbs, TM	88240							
Reason(s) for filing (Check proper bo	£/ .			10	ther (Please	r explain)	•		
Now Well	Change ti	Tronsporter.	oli			temporary			
Recemplation Dry G			Dry Go						s line
Change in Ownership	Casinohe	od Cos [. Conde	nso:• []	oack on.	•			
f change of ownership give name and address of previous owner								٠	
DESCRIPTION OF WELL AND	LEASE								<u>.</u>
Lease Name	Well No.	Pool Name,				Kind of Lease			Lease No
State AC Com .	2	Eunice 1	Monumen	t (G/SA)		State, Federal	or F⊶ Sta	te	B1533 1
Location		M.	1-	1.0	000	•	••		
Unit Letter C:	Feet Fro	m TheNo	Lin	e and	900	Feet From T	Դ ա Wes	t ·	
Line of Section 30 T.	enship qiden	19S	Range	37E	, NMPM	, Lea			County
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATI	URAL GA	.S		·	•		
Name of Authorized Transporter of Ci	i 🔁 er C	ondensale [ive address i	io whick approv	ed copy of this	form is to	o be sentj
Conoco Surface T	Transportat	ion		P.O. Bo	x 2587	Hobbs, N	M 88240		
Name of Authorized Transporter of Co	singheed Cos 🔯	ar Dry G	ar 🗀	Address (C	ive address s	o which approv	ed copy of this	form is si	o be sent)
Warren Petroleum	n .		•	P.O. Bo	ox 67, Mo	onument, N	ew Mexico		
If well produces oil or liquids,	់Unit Sec.	Twp.	Rqe.	la gas octu	olly connecte	ed? Whe	n		
give location of tunks.	N 3	0 ; 19.	37	Υe	es	1	NA NA	·	
f this production is commingled with COMPLETION DATA									
Designate Type of Completi		ii Well	Sas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diil. Res'
Date Spudded.	Der. Compl. R	eady to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT,, GR, etc.,	Name of Produ	cing Formotic	on .	Top OU/Go	s Pay		Tubing Depth		•••
							Depth Casing Shoe		
Perforations									
	ТТ	UBING, CA	SING, AND	CEMENTI	NG RECOR	D.			
HOLE SIZE	CASING	6 TUBING	SIZE	<u> </u>	DEPTH SE	T	SAC	KS CEM	ENT
	1								
				<u> </u>					
	<u> </u>			<u> </u>					
	<u> </u>			<u> </u>			<u> </u>		
EST DATA AND REQUEST F	OR ALLOWAI	BLE Test	must be al	ier recovery i pth or be for t	of total volu: full 24 hours	me of load oil a }	កជ ការនេះ ៦១ ខព្ឌ	ol to or a:	ecosó top sile
OIL WELL Date First New Oil Run To Tanks	Dote of Test					, pump, gas lijt	. etc.)		
	<u>.</u>								
ength of Test	Tubing Pressu	: •		Casing Pres	*****		Choke Size	•	
Actual Prod. During Test	OII-Bale.			Wmer-Bbls.	•	*	Gas-MCF		
	<u></u>			<u> </u>					
AS WELL							· · · · · · · · · · · · · · · · · · ·	•	
Letuni Prod. Teet-MCF/D	Length of Test		•	Bille, Conde	name/WMCF		Croyity of Co.	ndensale	
eeting Method (pulat, back pr./	Tubing Pressur	- (Ebst-12))	Cosing Pres	swe (Sbut-	(at·	Choke Size	-	5
	<u> </u>			<u> </u>	טוו כנ	INICEDIATI	ו בועוכות ואם	วพ	·
ERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION						
				APPROV	'ED	SEP			19
hereby certify that the rules and r vision have been complied with	and that the i	nicrmation i	riven			Abras die 1 55	ing and the site	n Wasala	
ove is true and complete to the	best of my kr	nowledge an	d belief.	•É!Y	DENG.	MAC ALLIANA NAVARO I			
·		-		TITLE_		A AND A LAURE .	57 # 15 14 A PARENTE		
Da Dat Gard.			ł	This form is to be filed in compliance with RULE 2704. If this is a request for ellowable for a newly drilled or deepen					
			-						
Kilwia V.	Oluke			I the form must be accompanied by a labellion of the devisor					
(Signolime) (1	tests taken on the well in accordance with RULE 111.					
Administrative Supervisor				All sections of this form must be filled out completely for allo					

NO. OF COPIES RECEIVED	_		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee,
OPERATOR	7		5. State Oil & Gas Lease No.
	_		1B-1533 1/2
SUNDI	RY NOTICES AND REPORTS OF	I WELLS	
(DC NOT USE THIS FORM FOR PR USE "APPLICA"	OPOSALS TO DRILL OR TO DEEPEN OF PLUG TION FOR PERMIT - " (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
WELL SAS WELL	OTHER-		
2. Name of Operator			8. Form or Lease Name
Conoco Inc.			STATE AC COM
3. Address of Operator	9. Well No.		
P. O. Box 460			
4. Location of Well	10. Field and Pool, or Wildcat G/SA		
UNIT LETTER	660 PEET PROM THE NORT	H LINE AND 1980 PEET PROM	EUNICE MONUMENT /SA
_			
THE WEST LINE, SECT	10N <u>30</u> TOWNSHIP _ 19	-S MANGE 37-E MMAN	
	15. Elevation (Show whethe	r D.C., RT, GR, etc.)	12. County
			LEA (((()))
16. Check	Appropriate Box To Indicate	Nature of Notice, Report or Ot	her Data
	NTENTION TO:		T REPORT OF:
		•	
PERFORM REMEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	·	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CANING TEST AND CEMENT JQB	
C		OTHER	
OTHER SQUEEZE PER			
SHOOT OH		talls, and give pertinent dates including	estimated date of starting any proposed
work; SEE RULE' 1 fos.	parameter the same of the parameter we	energy arm grow personalis united andistabling	committee descriptions any proposed
MICH	000 0 000		
MIKU. SET	12121 @ 388	2'4 CMT RET	AINER (a)
38UU. Mump	100 exs CL	ASS "C" W/47	S KCL 4
		•	
4 10 CACL2.	WUL 48 HRS.	DO RETAINER	4 CMT TO
080 (-			
KIDH, DET P	-KR @ 3800.	PRESSURE TES	st to 600
PSI. KEL PK	R + 1<15 P. C	CO TO 3916.	STRING
SHOOT UH	27100 - 3715.	CO TO 3916	. KUN
PRED EQUIP.	T		
riculo EQUIT.	1 にって.		
 			
18. I hereby certify that the information	n above is true and complete to the best	or my knowledge and belief.	
7/0-11/1			0/0/011
BIGNED WW A- / WHI	TITLE Adm	inistrative Supervisor	DATE 8/8/84
ORIOHY/L BACK			A+10. 1. 100A
to As Control State (Section)			AUG LII 1934
5/5/2 R14 (4	****		DATE

DATE _