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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-68

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1533 1/2

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE AC Com
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat EUNICE MONUMENT G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>SHUT OFF WATER, OPEN ADD'L PAY</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

MIRU. CO TO TD (3950'). PLUG BACK TO 3915' w/  
± 7 SXS CLASS "C". WOC. SET PKR @ 3850'. SWAB.  
SET RBP @ 3886'. SPOT 1 BBL 15% HCL-NE-FE @  
3800'-3880'. PERF w/2 JSPF @ 3862'-3880'. SET  
PKR @ 3800'. TREAT PERFS w/36 BBLs 15%  
HCL-NE-FE. FLUSH w/22 BBLs TFW. SWAB. REL  
PKR & RBP. RUN PRODUCTION EQUIPMENT. TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Administrative Supervisor DATE: 11/9/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

NOV 14 1983

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
AND TWO OF APPROVAL, IF ANY: