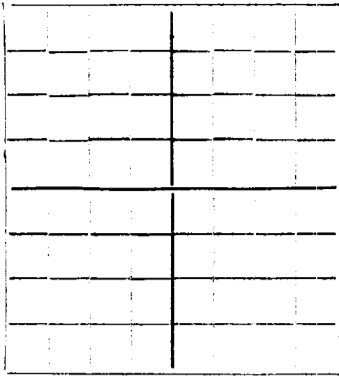


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box 00, Hobbs, N.M.

Company or Operator: Continental Oil Company, Address: Box 00, Hobbs, N.M.
State C-30, Well No. 1, in NW/4 of Sec. 30, T. 19-S

R. 37-E, N. M. P. M., Monument Field, Lea County.
Well is 860 feet south of the North line and 3300 feet west of the East line of Sec. 30.

If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____
The Lessee is Continental Oil Company, Address Ponca City, Okla.

Drilling commenced 3-8-36, Drilling was completed 4-13-36
Name of drilling contractor S. C. Norwood, Address Wichita Falls, Texas.

Elevation above sea level at top of casing 3672 feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 3929 to 3967 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE OD	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4"	40.50		MI LW	250'7"				
7 5/8"	26.40		New Smls	2590'10"				
5 1/2"	17.		New Smls	3899'5"				
2 1/2" Tubing			New BUS	3976'5"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4"		264'	200	Halliburton		
7 5/8"		2596'	900	"		
5 1/2"		3894'	180	"		
2 1/2" tubing		3969'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3970 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing April 16th, 1936
The production of the first 24 hours was 112 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cross, Driller; Reed, Driller
Colbert, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ day of _____, 1936

Hobbs, N.M., April 24, 1936.

Notary Public. My Commission expires Oct. 24, 1939.

Name: _____
Position: District Superintendent
Representing: Continental Oil Company
Address: Box 00, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
NOTE: ALL DEPTHS SHOWN IN THIS REPORT ARE MEASURED FROM DERRICK FLOOR WHICH IS 10' ABOVE GROUND LEVEL.			
0	40		Gallons and hard sand
40	135		Shale and gravel sand
135	266		Shale and sand
266	530		Red bed
530	850		Redbed and shells
850	980		Redbed and red rock
980	1060		Red rock and hard sand
1060	1215		Redbed, sand & shells
1215	1254		Redbed and sand
1254	1322		Anhydrite
1322	1375		Anhydrite and lime
1375	1380		Anhydrite
1380	2242		Anhydrite and salt
2242	2432		Anhydrite, salt & potash
2432	2450		Anhydrite
2450	2475		Anhydrite and salt
2475	2535		Anhydrite and potash
2535	2597		Anhydrite
2597	2725		Anhydrite and GYP
2725	2730		Anhydrite
2730	2752		Lime
2752	2781		Grey lime and anhydrite
2781	2802		Anhydrite & lime
2802	2820		Lime
2820	2841		Gyp, anhydrite & lime
2841	2902		Grey lime
2902	2932		Gyp and lime
2932	2977		Lime
2977	2994		Lime and GYP
2994	2996		Brown lime, showing gas.
2996	3027		Lime
3027	3052		Grey and brown lime
3052	3065		Lime
3065	3070 - T.D.		Lime.

Drill stem test 3063-3015' open 11 min. showed 300 MCF gas and 900' of mud and oil.

Run 5 1/2" casing and 2 1/2" tubing.

Drilled well in with oil under pressure.

I.P. 65 BOPH with 1070 MCF gas flowing thru 3/4" choke on 2 1/2" tubing.

Texas Pipe Line connected running current daily allowable of 100 bbls. oil, effective 4-16-36.