

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05745
1. Indicate Type of Lease: STATE [X] FEE [ ]
6. State Oil & Gas Lease No. B-1533-1/2
7. Lease Name or Unit Agreement Name: NORTH MONUMENT GRAYBURG S/A UNIT BLK. 10
8. Well No. 4
9. Pool name or Wildcat: EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. Name of Operator: AMERADA HESS CORPORATION

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location: Unit Letter D : 660 Feet From The NORTH Line and 661 Feet From The WEST Line. Section 30 Township T19 Range R37 NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]
OTHER: [ ]

REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: CASING TEST [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assumed date of starting any proposed work) SEE RULE 1103.

07-17-92 THRU 08-18-92
07-17-92: RAM WELL SERVICE RIGGED UP PULLING UNIT. TOH WITH A 1-1/2" x 22' POLISHED ROD, 2-3/4" x 2' PONY RODS, 3/4" x 6' PCNY ROD, 148-3/4" SUCKER RODS, AND A 2-1/2" x 1-1/2" x 16' PUMP. REMOVED 6" 6CO TUBINGHEAD AND INSTALLED A MANUAL BOP. TOH WITH 129 JTS. 2-7/8" 10V TBG., 2-7/8" SN AND A 3" PERFORATED MUD ANCHOR.
07-18-92 & 07-19-92: CLOSED IN.
07-20-92: TIH WITH A 4-3/4" DRILL BIT AND BIT SUB ON 132 JTS. 2-7/8" TBG., TAGGED UP AT 3,882'. TOH WITH 132 JTS. 2-7/8" TBG., BIT SUB AND BIT. TIH WITH A 5-1/2" ELDER LOK-SET BRIDGE PLUG, RETRIEVING TOOL AND SN ON 128 JTS. 2-7/8" TBG. SET RBP AT 3,765'. PULLED RETRIEVING TOOL TO 3,760' AND CIRCULATED HOLE CLEAN WITH 86 BBLs. FRESH WATER. PRESSURE TESTED CASING FROM C' TO 3,765'. PRESSURE DECREASED FROM 520 PSI TO 510 PSI IN 40 MINS. CHECKED SURFACE-INTERMEDIATE AND INTERMEDIATE-PRODUCTION CASING ANNULIT AND FOUND NO PRESSURE OR FLOW. RELEASED RBP AT 3,765' AND TOH WITH 128 JTS. 2-7/8" TBG., SN, RETRIEVING

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (CONTINUED ON BACK)
SIGNATURE: Terry Harvey TITLE: STAFF ASSISTANT DATE: 08-18-92
TYPE OR PRINT NAME: TERRY HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR APPROVED BY: TITLE: DATE: AUG 21 '92

CONDITIONS OF APPROVAL, IF ANY:

TOOL AND RETRIEVABLE BRIDGE PLUG. TIH WITH A 3" PERFORATED MUD ANCHOR, 2-7/8" SN AND 129  
JTS. 2-7/8" TBG. DROPPED SV, PRESSURE TESTED TBG. TO 2,000 PSI AND RETRIEVED SV. REMOVED  
BOP AND INSTALLED 6" 600 TUBINGHEAD. SET TBG. AT 3,820'. SN AT 3,796'. TIH WITH A 2.5"  
x 16' TWBC PUMP #A-0476 WITH A 1-1/4" x 12' GAS ANCHOR, 2 1-1/2" K-BARS, 148-3/4" SUCKER  
RODS, 2-3/4" x 2' PONY RODS, 3/4" x 6' PONY ROD AND A 1-1/2" x 22' POLISHED ROD. LOADED  
TBG. WITH FRESH WATER AND CHECKED PUMP ACTION. PUMPING.  
07-21-92: CHECKED PUMP ACTION, RIGGED DOWN PULLING UNIT AND CLEANED LOCATION.  
07-22-92 THRU 08-18-92: PUMPING

24 HOUR TEST: 119 BOPD AND 170 BOPD

RECEIVED  
AUG 26 1992  
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