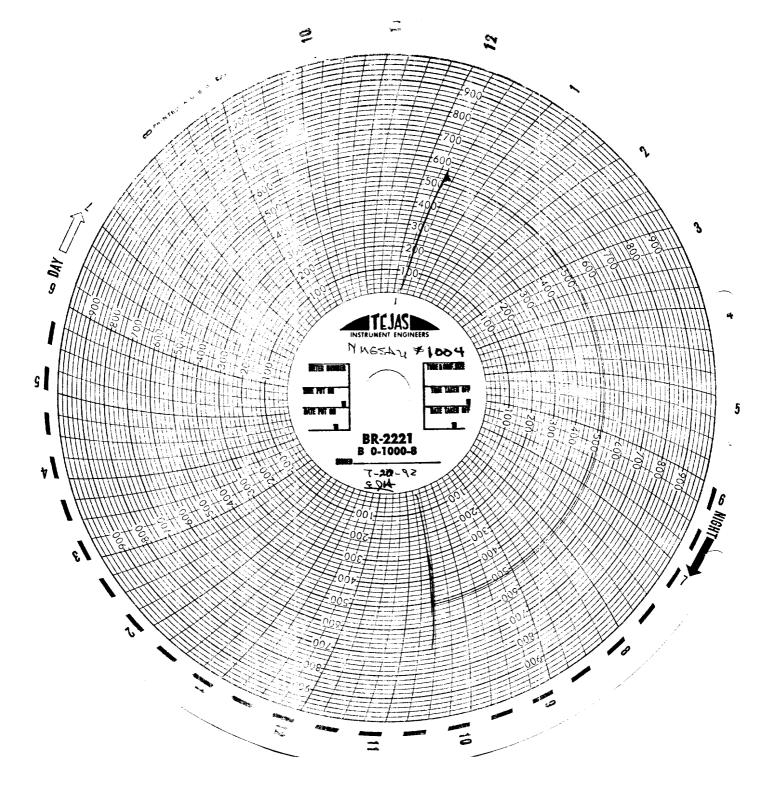
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CON MORRES OFFICE

abrait 5 Copies appropriate District Office MCTLICT 1
10. Box 1980, Hobbs, NM 88240

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Ener Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brace R4., Aziec, NM 87410

P.O. Deswer DD. Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS C	AMERADA HESS CORPORATION					3002505745						
DRAWER D, MONU			ICO 88	265								
DRAWER D, MONO		-A 11LA.				Other	(Please explain		ATERFLOOI	UNIT E	FFECTIV	
Well	•		Change in T		ď:	1/1/9	0RDE	R NO.	R-94	TATE A	C COM #	
ompletios 🔲		Dij		Dry Ges	님	CHANG	E LEASE	NAME &	NO. FR. G/SA UNIT	SIAIL A	L COM # #1	
age in Operator		Casinghee	Ges 🔲 (Condensate		IU NU	KIH MUNU	TYNC	70705	DLK. 10	, π4.	
nage of operator give same address of previous operat	CONOC	CO INC	., 10 0	JE214 DI	KIVE W	VESI, MI	DLAND, T	LAAS				
DESCRIPTION OF	F WELL A	ND LEA	SE	Pool Name,	Incheling	Formation		Kin	d of Lease	ما	ese No.	
ALODEU MONUMENT	BLK.		Well No. 4			NUMENT (G/SA		e, Federal or Fe	B-153	3-1/2	
NORTH MONUMEN	1 G/ 3A U	NII		LONI	<u> </u>	10112111						
Unit LetterD		:6	60	Feet From 1	The NO	ORTH Line	and	660	Feet From The	WEST	Line	
Section 3	0 Township	19	S	Range	37E	, NI	1PM,	_EA			County	
		nonte	n or of	II ANID B	JA THID	AI GAS						
. DESIGNATION (mme of Authorized Transpo	ater of Oil	 	or Coadea	MA C		Address (Giv	address to wh	ich appro	ed copy of this	form is to be se	int)	
TEXAS NEW MEX	ICO PIPE	LINE C				1670	BRUADWA	Y, DEN	VER, CO	Corm is to be st	ent l	
ame of Authorized Tresspo				or Dry Gas	ا لـــا ،	Address (Civ	ROX 158	9. TUL	SA, OK 7	4102	,	
WARREN PETROL well produces oil or liquid	<u>FUM LUMP</u>	Unit	Sec.	Twp.	Rge.		y connected?		nen 7			
ve location of tanks.	1	1/	30	195 1	37E			i		<u></u>		
this production is comming	ded with that fi	rom any ot	her lease or	pool, give o	omminglic	ng order num	ber:			······································		
v. COMPLETION	DATA		Oil Well	Gen	Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v	
Designate Type of C	Completion -		_i	L	i	*==: 6 :==	<u>i</u>	<u>i. </u>	<u> </u>	<u> </u>	1	
Date Spudded		Date Corr	ipl. Ready K	o Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, G	iR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing De	Tubing Depth			
erforations		<u> </u>			1				Depth Cas	ing Shoe		
		TUBING, CASING AND				CEMENT				SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SE	<u> </u>		SACKS CEMENT				
							····	_ 			-	
		1				1						
V. TEST DATA AN						he amed to		Hausabia G	or this depth or l	ha for full 24 h	mes)	
OIL WELL (Test Date First New Oil Run To		Date of		a oy loua ou	ana musi		Method (Flow,			DE JOI JAME 24 10		
	· 											
Length of Test		Tubing Pressure			Casing Pres	SILE		Choke Si	Choke Size			
Actual Prod. During Test		Oil - Bbis.			Water - Bb	is.		Gas- Mc	Gas- MCF			
GAS WELL		.1				<u>l</u>	· · · · · · · · · · · · · · · · · · ·				• • •	
Actual Prod. Test - MCF/I	5	Length	of Test			Bbis. Cond	ensate/MMCF		Gravity	of Condensate	-	
									.,			
	k pr.)	Tubing Pressure (Shut-in)		Casing Pre	saure (Shut-in)		Choke S	Choke Size				
Testing Method (pitot, baci									1			
		LATE (OF COM	IPLIAN	CE.	1						
VI. OPERATOR (CERTIFIC	dations of	the Oil Con	tervation	CE		OIL CC	NSE	RVATIO	· ·	ION	
VI. OPERATOR (I hereby certify that the Division have been our	CERTIFIC rules and regumpted with and	dations of that the in	the Oil Cons	ervation riven shove	CE		OIL CC	NSEI	RVATIOI Jan (· ·	ION	
VI. OPERATOR (I heraby certify that the	CERTIFIC rules and regumpted with and	dations of that the in	the Oil Cons	ervation riven shove	CE	Da				3 '92	ION	
VI. OPERATOR (I hereby certify that the Division have been our is true and complete to	CERTIFIC rules and regumpted with and	dations of that the in	the Oil Cons	ervation riven shove	CE		te Approv	ved	JAN (3 '92	ION	
VI. OPERATOR I hereby certify that the Division have been our is true and complete to Signature ROBERT L. WILL	CERTIFIC rules and regumpted with and	dations of it that the it knowledge	the Oil Constant of the Cons	pervation pives above			te Approv	ved	JAN (3 '92 SEXION	ION	
VI. OPERATOR I hereby certify that the Division have been cor is true and complete to Signature ROBERT L. WIL Printed Name	CERTIFIC project and regularity miles and regularit	dations of it that the it knowledge	the Oil Constitution general section s	pives above UNIT RINTENI Title	DENT_	Ву	ite Approv	ved	JAN (3 '92	ION	
VI. OPERATOR I hereby certify that the Division have been our is true and complete to Signature ROBERT L. WILL	CERTIFIC project and regularity miles and regularit	dations of it that the it knowledge	super 505	PERVATION PIVE ABOVE	 DENT L44	Ву	ite Approv	ved	JAN (3 '92	ION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.