OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

		i .	- 1	
DISTRIBUTION				
71.4				
U.1.U.1,				
LAND OFFICE				
**********	OIL			
	GAB			
OPERATOR				
PROBATION UFFICE				
Operator				

· (Date)

REQUEST FOR ALLOWABLE AND

PRONATION UPFICE Upersier	AUTHORIZATION TO TRA	INSPORT DIL AND NATU	RAL GAS		
Conoco Inc.		- PARTIE I I I I I I I I I I I I I I I I I I			
	Hobbs, New Mexico 88240	. In this is a second of the s			
Reason(s) for filing (Check moper	Change in Transporter of:	Other (Please		annroval to ab	222
Recompletion	653	Request temporary approval to change transporter until Texas New Mexico Pipel			
Change in Ownership	~	<u> </u>		ed and back on.	o riper
If change of ownership give nan	ne .				
DESCRIPTION OF WELL A	ND LEASE				
State AC Com.	hell No. Pool Name, Including 5 Eunice Monu		D 1522 1/0		2
Unit Letter F : 1	980 Feet From The North	1980	_ Feet From	West	<u>-</u>
Line of Section 30	T. mahip 198 Range	37E . NMPM	_		Cour
<u> </u>	ORTER OF OIL AND NATURAL				
Name of Authorized Transporter of			o which appro	wed copy of this form is	o be sens)
Conoco Inc. Surface T			P. O. Box 2587, Hobbs, New Mexico 88240		
Warren Petroleum	Casinghead Gas [7] or Dity Gas [7]		P. O. Box 67, Monument, New Mexico 88265		•
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas octually connecte	is gas actually connected? When		
give location of tanks. If this production is commingled	N + 30 + 19S + 37E		number:	NA NA	
COMPLETION DATA Designate Type of Comple	ction - (X)	New Well Workover	Deepen	Plug Back Same Res	IV. DIII. H
Date Spudded	Date Comps. Fleady to Prod.	Total Depth	<u> </u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top QU/Gas Pay	Tubing Depth		
Perforations				Depth Cusing Shoe	
Patronalions					
HOLE SIZE	TUBING, CASING, A	D CEMENTING RECORD DEPTH SET		SACKS CEMENT	
			······		
TEST DATA AND REQUEST OIL WELL	able for this	e after recovery of total value depth or be for full 24 hours,	i		exceed top L
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas (1)	ji, eic.)	
Length of Teet	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Chote Size	
Actual Prod. During Test	Oll-bas.	Water - Bbis.		Gas - MCF	
DAC HTT T					
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate	
Teeting Method (puct, back pr./	Tubing Pressure (Shat-in)	Cosing Pressure (Shat-	in)	Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION			
hereby certify that the tules an	d regulations of the Oil Conservatio	APPROVED	_ i		
vision have been complied wi	th and that the information given he best of my knowledge and belief	11		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
to it tide and complete to t	in bear of my knowning and bring	TITLE		w	
		11			
Quin in	2 Carlie			compliance with MULE	
Jammy 5	notive)	ment this form must	Le accompet	nied by a tabulation o	[[He Geale
Administrative			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for al		
1/	Tule)	able on new and rece	able on new and recompleted wells.		
December 18,	1984	Fill out only Sewell name or number,	ctions I, II. or transpost	, III, and VI for char er, or other such chang	u of condit
	•	11			

Separate Forms C-104 must be filed for each pool in mult

RECEIVED

DEC 19 1984

O.C.D. HOBBS OFFICE