

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05747 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1533	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 10	
8. Well No. 5	
9. Pool name or Wildcat EUNICE MONUMENT G/SA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-25-93 Through 03-05-93 NMGSAU #1005

02-25-93: Rigged up pulling unit and TOH with rods & pump. Removed wellhead & installed BOP.
02-26-93: TOH with tbq. TIH with a 4-3/4" drill bit. Tagged at 3,906' and TOH. TIH with a 5-1/2" Elder Lok-Set Retrievable Bridge Plug. Set RBP at 3,800'. Circulated hole clean with 120 bbls. fresh water. Dumped 5 sks. sand on top of RBP. TIH with a 5-1/2" Elder Fullbore packer and set at 1,136' and pressure tested casing from 1,136' to 3,800'. Pressure remained at 560 psi for 10 mins. Released packer, reset at 1,019' and pressure tested casing from 1,019' to 3,800'. Pressure decreased from 620 psi to 590 psi in 4 mins. Released packer and TOH with packer. Rigged up Schlumberger and RIH with a pipe analysis tool. Logged from 0' to 1,210' and located possible casing leaks at the following intervals: 195', 215', 426', 496', 498', 676', 740' and 941'.

03-01-93: TIH with 132 jts. 2-7/8" tbq. open ended and tagged top of sand at 3,758'. TIH with a 5-1/2" Fullbore packer and set at 1,048'. Pressure tested casing from 1,048' to 3,758'.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

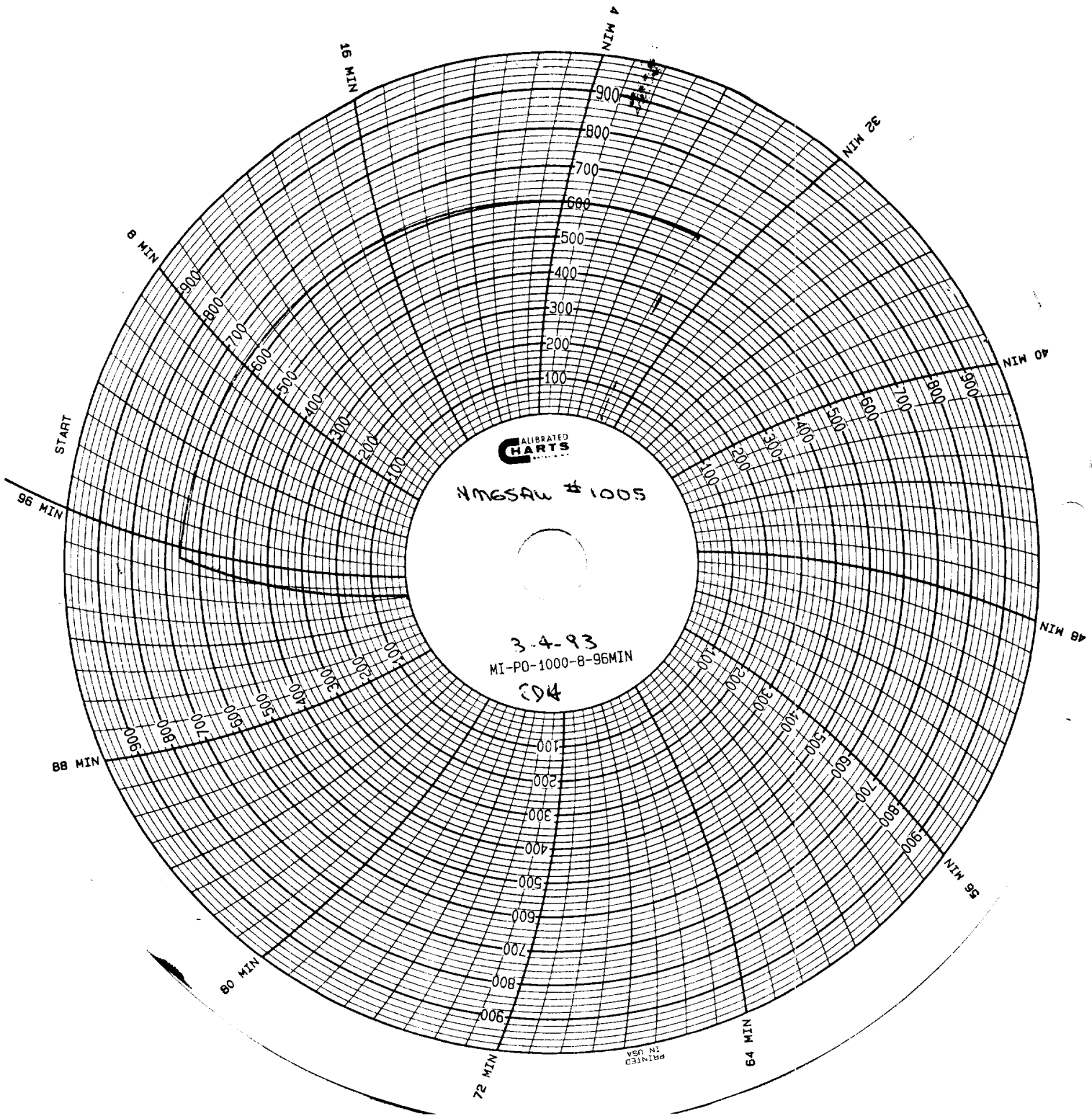
SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 04-08-93
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Paul Kauts TITLE Geologist DATE APR 16 1993
CONDITIONS OF APPROVAL, IF ANY:

Pressure decreased from 580 psi to 540 psi in 30 mins. Reset packer repeatedly from 128' to 5', to locate top of leak interval. Found casing would not hold pressure at 5'. Suspect leak in casinghead equipment. Checked surface-intermediate casing annulus and found 120 psi. Checked intermediate-production casing annulus and found no pressure or flow. Pressured casing from 0' to 3,758' to 550 psi. Pumped down surface-intermediate casing annulus with 35 bbls. fresh water at 1.0 BPM. Pressure gradually increased to 400 psi and decreased to 0 psi. Note: Had no change in pressure decrease on 5-1/2" casing, during injection test on surface-intermediate casing annulus. Attempted to pump down intermediate-production casing annulus, with no success. Pressure decreased from 600 psi to 320 psi in 18 mins. note: had no change in pressure on 5-1/2" casing, during pressure test of intermediate-production casing annulus. TOH with packer. Dug out cellar to a depth of 4' below ground level. Removed BOP and installed 6" 600 tubinghead flange, with bottom of tubing string set at 3,749'. TIH with rods. 03-02-93: Excavated cellar to a depth of 8' below ground level to expose surface casing hardware. Installed a 8' x 8' x 8' wooden cellar kit. DA&S Well Service rigged up pulling unit. TOH with rods. Removed tubinghead flange and installed a 6" 900 manual BOP. TOH with tbgs. 03-03-93: Removed BOP and loaded 5-1/2" casing with fresh water. Vented surface-intermediate casing annulus to reverse pit. Cut off 5-1/2" casing hardware below 5-1/2" BOP. Removed tubinghead, 5-1/2" BOP and 5-1/2" casing nipple. TIH with a 5-1/2" casing spear and a 2-7/8" vanadium pup joint, speared 5-1/2" casing and pulled 65,000# tension. Split 5-1/2" Rector Type HP casinghead and found cement in intermediate-production casing annulus. Released spear and TOH. Broke out 5-1/2" 10V casing collar and installed a 5-1/2" 10V x 8rd collar on 5-1/2" 10V casing pin above 7-5/8" Rector Type HP casinghead. Welded a 8-5/8" slip x 8rd collar on 7-5/8" casing collar landed in 7-5/8" Rector Type HP casinghead. Made both interior and exterior welds. Welded an 8-5/8" 28# casing stub, 57" in length, inside an 11" 3M National casinghead. 03-04-93: Installed 8-5/8" casing stub and 11" 3M National casinghead in 8-5/8" 8rd casing collar. Made up a 5-1/2" 17# casing stub, 84" in length, inside 5-1/2" casing collar. Set mechanical slip assembly in 11" 3M casinghead and cut off 5-1/2" casing 4" above casinghead. Installed packing and an 11" 3M x 7-1/16" 3M tubing spool. Tested 5-1/2" packing to 2,000 psi. Installed a 6" 900 manual double BOP. TIH with a 5-1/2" Elder Fullbore Packer. Set at 42' and pressure tested casing from 0' to 42'. Had indications of communication around packer. Reset packer at 126' and tested casing from 0' to 126', with communication around packer. TOH with packer. TIH with a 5-1/2" Arrow AD-1 packer and SN on 1 jt. 2-7/8" tbgs. Set packer at 16' and pressure tested casing from 0' to 16'. Pressure decreased from 550 psi to 540 psi in 15 mins., with slight leak on BOP. TOH with packer. TIH with a redressed 5-1/2" Elder Fullbore packer and SN on 36 jts. 2-7/8" tbgs. Set packer at 1,047' and pressure tested casing from 1,047' to 3,758'. Pressure decreased from 550 psi to 540 psi in 5 mins. Reset packer repeatedly and found casing from 126' to 3,758' would lose 30 psi in 30 mins. and casing from 16' to 126' would lose 30 psi in 30 mins. Released packer & TOH. Pressure tested casing from 0' to 3,758'. Pressure decreased from 655 psi to 595 psi in 30 mins. 03-05-93: Rigged up Halliburton and pumped 10 bbls. fresh water at 2.0 BPM and 400 psi down surface-intermediate (10-3/4" x 7-5/8") casing annulus. Pumped 72 sks. class 'c' cement slurry with 2% CACL2 at 2.0 BPM and 400 psi. At 15.0 bbls. pumped, pressure increased to 500 psi. Decreased injection rate to 0.5 BPM. Shutdown pump and pressure decreased from 550 psi to 425 psi in 5 mins. Pumped 0.1 bbls. cement slurry and pressure increased to 600 psi. Shutdown pump and pressure remained at 600 psi for 2 mins. Closed surface-intermediate casing annulus valve. Waited 2.0 hours for cement to build gel strength. TIH with a retrieving tool and SN on 130 jts. 2-7/8" tbgs. Reverse circulated sand from 3,758' to top of RBP at 3,800'. Released RBP and TOH with 5-1/2" Lok-Set RBP. TIH with 5-1/2" Baker tubing anchor catcher with 45,000# shear pins on 2-7/8" tbgs. Removed 6" 900 manual BOP and installed tubinghead flange. Set TAC at 3,786', with 14,000# tension and SN at 3,873'. TIH with pump & sucker rods. Installed flowline connection, cleaned location and rigged down pulling unit. Resumed pumping well.

Test of 03-17-93: Prod. 69 BO, 42 BW, & 81 MCFGPD in 24 hours:



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