

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

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Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL Oil Casing	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 8, 1955

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

State C-30

(Company or Operator)

(Lease)

Jennings Drilling Company

Well No. 4 in the SW 1/4 of Sec. 30

(Contractor)

T. 19N, R. 31E, NMPM, Hobbs Pool, Hobbs County.

The Dates of this work were as follows:

1-20-55 to 2-3-55

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on December 10, 1954, and approval of the proposed plan (was) ~~not~~ obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well was flowing 39 bbls. oil, no water in 24 hours with a GOR of 250. T.D. 3771'. Grayburg pay 3852-3971'. Open hole 3850-3971'. 5 1/2" casing set at 3850'.

Ran retrievable retainer and located holes in 5 1/2" casing from surface to 920'; cemented with 500 sacks cement under 600# pressure. Tested 5 1/2" casing with 1,000# pressure, tested okay. Cleaned out to T.D. and casing tested okay under 1,000# pressure. Well started flowing thru Bradenhead, indicating new hole. Set bridge plug at 3775', ran retrievable packer and found hole in 5 1/2" casing at 200'. Squeeze cemented with 50 sacks cement under maximum pressure of 1800#. Drilled out cement, 5 1/2" casing tested okay under 1,000# pressure. Drilled out retainer at 3775'.

After workover well flowed 65 bbls. oil, no water in 20 hours, for a daily potential of 78 bbls. oil, no water with a GOR of 159.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: _____
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position _____
Representing _____
Address _____

(Title)

(Date)