

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| ANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

JUN 12 8 14 AM '67

Operator
Continental Oil Company

Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

| | | |
|--|--|--|
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> | Other (Please explain) Change in name formerly State C-30 No. 5 State AC effective 6-1-67. (CORRECTED REPORT) |
| Recompletion <input type="checkbox"/> | Dry Gas <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|--|---|---|-----------|
| Lease Name State AC | Well No., Pool Name, including Formation 4 Eumont Queen Gas | Kind of Lease State, Federal or Fee State | Lease No. |
| Location: Unit Letter: C ; 990 Feet From The North Line and 1650 Feet From The West Line of Section 30 Township 19 Range 37 , NMPM, Lea County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline | Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation | Address (Give address to which approved copy of this form is to be sent) Box 67, Monument, New Mexico |
| If well produces oil or liquids, give location of tanks. Unit N Sec. 3 Twp. 20 Rge. 36 | Is gas actually connected? Yes When 9-24-58 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|-----------------------------|-----------------|-----------|----------|--------------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Comp. Ready to Prod. | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MMOCC (S) JLW FILE

Jose D. Herb
 (Signature)

Supervising Engineer

6-8-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY *J. A. [Signature]*

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.