

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0410

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams Jr. Phone: 505 393-2144
- II. Name of Well: North Monument G/SA Unit ~~Blk. 10~~ Well 14 API #: 30-025-05750
Location of Well: Unit Letter N, 330 Feet from the South line and 2310 feet from the West line,
Section 30, Township 19S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 2-12-97
Date Workover Procedures were Completed: 2-21-97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Eunice Monument Grayburg San Andres
- VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr. being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Signature)
(Name) Robert L. Williams, Jr.

Sr. Production Foreman
(Title)

JAN 29 1997

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1998.

R. L. Winkler Jr.

Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 2-21, 1998.

Paul J. Kautz

District Supervisor, District 1
Oil Conservation Division

Date: 1/28/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

OIL CONSERVATION DIVISION

DISTRICT I
F.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
F.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.		30-025-05750	
5. Indicate Type of Lease		STATE ☒	FEE ☐
6. State Oil & Gas Lease No.		B-1481-15	
7. Lease Name or Unit Agreement Name		NORTH MONUMENT G/SA UNIT	
BLK. 10			
8. Well No.		14	
9. Pool name or Wildcat		EUNICE MONUMENT G/SA	
10 _____ Feet From The _____ WEST _____ Line			
NMPM		LEA	County
c.)			

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER		BLK. 10
2 Name of Operator Amerada Hess Corporation		8. Well No. 14
3 Address of Operator P.O. DRAWER D. MONUMENT, NM 88265		9. Pool name or Wildcat EUNICE MONUMENT G/SA
4 Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGS AU #1014 (02-12-97 THRU 02-21-97)

TYLER WELL SVC. RU & ATTEMPTED TO PULL THE ROD PUMP. PUMP WAS STUCK IN THE SN. BACKED OFF RODS & TOH W/RODS. LEFT 4 WT. BARS & THE PUMP IN THE HOLE. SWABBED THE TBG. DWN. & STRIPPED OUT THE RODS & TBG. TO RECOVER THE PUMP. RAN A BIT ON 131 JTS. OF TBG. & TAGGED UP @ 3,933' FOR NO FILL. TOH W/TBG. & BIT. ROTARY WIRELINE STRING SHOT THE O.H. FR. 3,780'-3,890' FOR 110' W/400 GR. PER FT. CHG. RD ROTARY WIRELINE. RAN A BIT ON 131 JTS. OF 2-7/8" TBG. & TAGGED UP @ 3,933'. DID NOT HAVE ANY FILL. PULLED UP OFF BTM. TO 3,930'. STAR TOOL BROKE CIRC. W/80 BBLs. FW & CIRC. THE 7" CSG. CLEAN W/160 BBLs. FW. TOH W/TBG. & BIT. RAN 124 JTS. 2-7/8" TBG. O.E. TO 3,737'. RAN 7 JTS. TBG. TO 3,931' & BROKE CIRC. W/80 BBLs. FW. CIRC. @ 2 BPM LOSING APPROX. .5 BPM. HALLIBURTON PUMPED 20 BBLs. FW & BROKE CIRC. PUMPED 25 SKS. OF (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 02/24/97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY -
GARY WINK
FIELD RECD

APPROVED BY	TITLE	DATE
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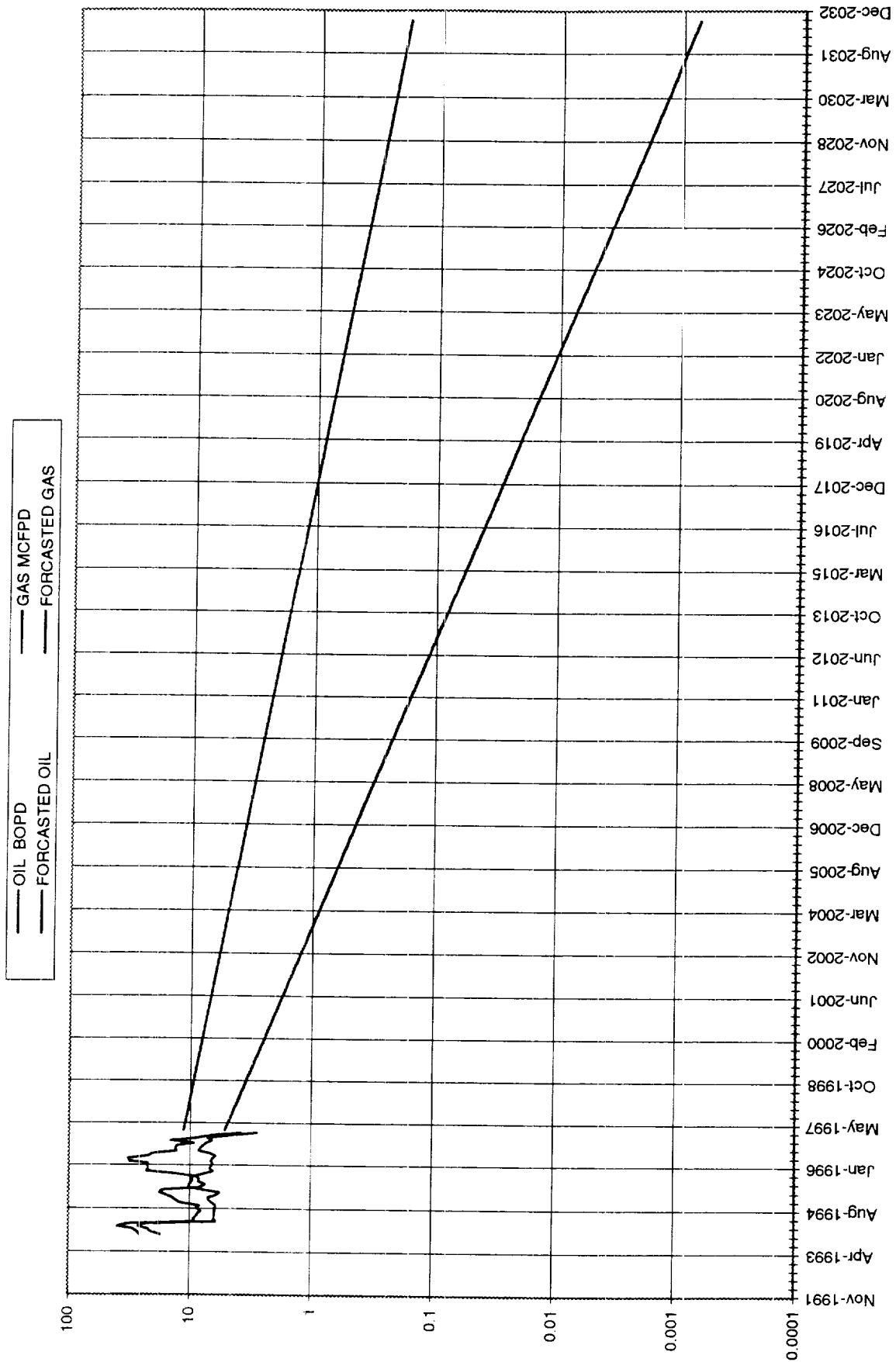
CONDITIONS OF APPROVAL, IF ANY:

WELL
FILE

FEB 28 1997

CLASS 'H' W/2 LBS. PER SK. CALSEAL, 1 LB. PER SK. KCL & 5/10% HALAD 344. DISPLACED TO THE END OF TBG. W/17.5 BBLs. FW. PULLED 8 JTS. OF TBG. TO 3,677'. SHUT DOWN WAITING ON THE CMT. TO SET. RAN 7 JTS. OF TBG. & TAGGED THE CMT. TOP @ 3,891'. PULLED UP OFF BTM. & ATTEMPTED TO PUMP THRU THE TBG. PRESS'D. UP TO 3,000#. COULD NOT PUMP THRU THE TBG. SWABBED THE TBG. DRY. TOH W/TBG. FOUND 11 JTS. PLUGGED W/CMT. RAN A BIT ON 119 JTS. OF TBG. TO 3,538'. RAN BIT & TAGGED UP ON CMT. @ 3,877'. STAR TOOL BROKE CIRC. W/80 BBLs. FW. DRLD. SOFT CMT. TO 3,887' & HARD CMT. TO 3,890'. CIRC. CLEAN. PULLED THE BIT TO 3,869'. SWABBED WELL. RAN A SONIC HAMMER ON 130 JTS. OF TBG. TO 3,888'. RU KNOX SVCS. PJMPED 80 BBLs. FW @ 5.9 BPM, 1,780# TBG. PRESS. W/CSG. OPEN. WASHED OH FR. 3,840'-3,890'. PUMPED 70 BBLs. FW @ 5.7 BPM, 1,830# TBG. PRESS. W/CSG. OPEN & CIRC. WASHED THE OH FR. 3,780'-3,840'. PUMPED 54 BBLs. OF 15% NEFE DI ACID W/1.5% KS-SOL @ 1.5 BPM, 680# TBG. PRESS. W/CSG. CLOSED & 500#. ACIDIZED THE OH FR. 3,780-3,840'. FLUSHED W/22 BBLs. FW. PUMPED 54 BBLs. 15% NEFE DI ACID W/1.5% KS-SOL @ 1.2 BPM, 650# TBG. PRESS. & 500# CSG. PRESS. ACIDIZED THE OH FR. 3,840'-3,890'. FLUSHED W/22 BBLs. FW. DROPPED A BALL & OPENED THE SHEAR SLEEVE @ 1,600#. PULLED THE SONIC HAMMER TO 3,790'. RU SWAB EQUIP. SWABBED WELL. JARREL SVCS. RAN A BHP GAUGE TO 3,840' DATUM. RD JARREL SVCS. SWABBED WELL. TOH W/2-7/8" TBG. RAN A 2-7/8" SN CN 1 JT. 2-7/8" IPC TBG., 3 JTS. OF 2-7/8" TBG. A 7" X 2-7/8" TAC & 123 JTS. OF 2-7/8" TBG. FOR A TOTAL OF 127 JTS. SET THE SN @ 3,842' W/THE TAC @ 3,715' W/22,000# TENSION. RMV'D. THE BOP & INSTALLED THE WELLHEAD CONNECTIONS. RAN A 25-175-RHBC-16-4-H-4 PUMP #A-4412 ON 8 1-1/2" WGT. BARS, 97-3/4" RODS, & 46-7/8" RODS. LOADED THE TBG. W/12 BBLs. FW. CHK'D. THE PUMP ACTION, RD & CLEANED THE LOCATION. RESUMED PUMPING.

NMGSAU #1014 PRODUCTION FORECAST



NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/1993	17.42	168.90	25.87
11/1993	21.17	191.17	27.30
12/1993	22.03	199.16	29.65
01/1994	26.45	238.58	39.35
02/1994	24.61	222.36	33.32
03/1994	6.13	292.52	9.03
04/1994	6.33	302.83	9.30
05/1994	6.29	299.65	8.77
06/1994	6.22	287.00	8.57
07/1994	6.24	287.00	8.10
08/1994	6.18	287.00	8.84
09/1994	6.10	287.00	8.30
10/1994	6.58	287.00	12.13
11/1994	6.97	289.83	13.03
12/1994	7.05	292.00	13.94
01/1995	6.03	292.00	15.61
02/1995	5.71	292.00	17.68
03/1995	7.77	287.94	16.94
04/1995	10.26	283.00	8.27
05/1995	10.03	283.00	7.48
06/1995	9.72	283.00	8.43
07/1995	9.59	283.00	8.42
08/1995	9.53	283.00	8.71
09/1995	7.61	257.42	13.60
10/1995	6.44	245.18	22.74
11/1995	6.86	253.00	22.17
12/1995	6.73	253.00	22.32
01/1996	6.56	245.86	22.03
02/1996	6.70	253.00	31.72
03/1996	6.52	250.62	32.65
04/1996	6.16	253.00	22.03
05/1996	6.89	262.58	20.52
06/1996	8.46	280.00	12.87
07/1996	8.23	276.24	13.23
08/1996	7.79	271.34	12.84
09/1996	7.35	272.30	9.33
10/1996	6.61	251.35	14.32
11/1996	7.14	131.67	9.07
12/1996	4.62	171.04	6.65
01/1997	2.79	121.96	3.84
02/1997	5.19	229.85	11.34
03/1997	5.08	228.62	11.23
04/1997	4.98	227.81	11.12
05/1997	4.87	226.78	11.02
06/1997	4.75	225.75	10.91
07/1997	4.68	224.77	10.80

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/1997	4.58	223.75	10.70
09/1997	4.49	222.78	10.80
10/1997	4.38	221.77	10.49
11/1997	4.30	220.80	10.39
12/1997	4.21	219.80	10.29
01/1998	4.12	218.81	10.19
02/1998	4.03	217.91	10.10
03/1998	3.94	216.92	10.00
04/1998	3.85	215.98	9.90
05/1998	3.80	215.00	9.81
06/1998	3.72	214.06	9.71
07/1998	3.64	213.09	9.62
08/1998	3.57	212.13	9.52
09/1998	3.50	211.20	9.43
10/1998	3.42	210.25	9.34
11/1998	3.35	209.33	9.25
12/1998	3.28	208.38	9.16
01/1999	3.21	207.44	9.07
02/1999	3.15	206.59	8.99
03/1999	3.09	205.68	8.90
04/1999	3.02	204.78	8.82
05/1999	2.96	203.83	8.73
06/1999	2.90	202.94	8.65
07/1999	2.84	202.02	8.56
08/1999	2.78	201.11	8.48
09/1999	2.73	200.23	8.40
10/1999	2.67	199.32	8.31
11/1999	2.61	198.45	8.24
12/1999	2.56	197.55	8.15
01/2000	2.51	196.66	8.07
02/2000	2.46	195.63	8.00
03/2000	2.41	194.84	7.92
04/2000	2.36	194.05	7.85
05/2000	2.31	193.21	7.77
06/2000	2.26	192.37	7.70
07/2000	2.21	191.50	7.62
08/2000	2.17	190.63	7.55
09/2000	2.12	189.80	7.47
10/2000	2.08	188.94	7.40
11/2000	2.04	188.11	7.33
12/2000	1.99	187.28	7.26
01/2001	1.95	186.41	7.19
02/2001	1.91	185.65	7.12
03/2001	1.87	184.81	7.05
04/2001	1.84	184.01	6.99
05/2001	1.80	183.17	6.92

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
06/2001	1.76	182.37	6.85
07/2001	1.72	181.55	6.78
08/2001	1.69	180.73	6.72
09/2001	1.66	179.94	6.65
10/2001	1.62	179.12	6.59
11/2001	1.59	178.34	6.53
12/2001	1.55	177.53	6.46
01/2002	1.52	176.73	6.40
02/2002	1.49	175.91	6.34
03/2002	1.46	175.21	6.28
04/2002	1.43	174.45	6.22
05/2002	1.40	173.68	6.16
06/2002	1.37	172.90	6.10
07/2002	1.34	172.11	6.04
08/2002	1.32	171.34	5.98
09/2002	1.29	170.58	5.92
10/2002	1.26	169.82	5.86
11/2002	1.24	169.07	5.81
12/2002	1.21	168.31	5.75
01/2003	1.19	167.55	5.70
02/2003	1.16	166.80	5.65
03/2003	1.14	166.11	5.60
04/2003	1.12	165.38	5.54
05/2003	1.09	164.63	5.48
06/2003	1.07	163.91	5.43
07/2003	1.05	163.17	5.38
08/2003	1.03	162.43	5.32
09/2003	1.01	161.72	5.27
10/2003	0.98	160.99	5.22
11/2003	0.96	160.29	5.17
12/2003	0.94	159.56	5.12
01/2004	0.92	158.84	5.07
02/2004	0.91	158.17	5.02
03/2004	0.89	157.45	4.97
04/2004	0.87	156.77	4.93
05/2004	0.85	156.05	4.88
06/2004	0.83	155.37	4.83
07/2004	0.82	154.67	4.78
08/2004	0.80	153.97	4.74
09/2004	0.78	153.30	4.69
10/2004	0.77	152.61	4.65
11/2004	0.75	151.94	4.60
12/2004	0.74	151.25	4.56
01/2005	0.72	150.57	4.51
02/2005	0.71	149.95	4.47
03/2005	0.69	149.27	4.43

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
04/2005	0.68	148.52	4.39
05/2005	0.66	147.95	4.34
06/2005	0.65	147.30	4.30
07/2005	0.64	146.84	4.26
08/2005	0.62	145.97	4.22
09/2005	0.61	145.33	4.18
10/2005	0.60	144.65	4.14
11/2005	0.59	144.04	4.10
12/2005	0.57	143.39	4.06
01/2006	0.56	142.74	4.02
02/2006	0.55	142.16	3.98
03/2006	0.54	141.52	3.94
04/2006	0.53	140.90	3.91
05/2006	0.52	140.26	3.87
06/2006	0.51	139.65	3.83
07/2006	0.50	139.02	3.79
08/2006	0.49	138.38	3.76
09/2006	0.48	137.78	3.72
10/2006	0.47	137.16	3.68
11/2006	0.46	136.58	3.65
12/2006	0.45	135.94	3.61
01/2007	0.44	135.33	3.58
02/2007	0.43	134.77	3.54
03/2007	0.42	134.17	3.51
04/2007	0.41	133.58	3.48
05/2007	0.40	132.97	3.44
06/2007	0.39	132.39	3.41
07/2007	0.38	131.79	3.38
08/2007	0.38	131.20	3.34
09/2007	0.37	130.62	3.31
10/2007	0.36	130.03	3.28
11/2007	0.36	129.48	3.25
12/2007	0.35	128.88	3.22
01/2008	0.34	128.30	3.18
02/2008	0.33	127.75	3.15
03/2008	0.33	127.18	3.12
04/2008	0.32	126.62	3.09
05/2008	0.31	126.05	3.06
06/2008	0.31	125.50	3.03
07/2008	0.30	124.93	3.00
08/2008	0.29	124.38	2.98
09/2008	0.29	123.82	2.95
10/2008	0.28	123.26	2.92
11/2008	0.28	122.72	2.89
12/2008	0.27	122.17	2.86
01/2009	0.27	121.61	2.83

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
02/2009	0.26	121.12	2.81
03/2009	0.26	120.57	2.78
04/2009	0.25	120.04	2.75
05/2009	0.24	119.50	2.73
06/2009	0.24	118.98	2.70
07/2009	0.23	118.44	2.67
08/2009	0.23	117.90	2.65
09/2009	0.23	117.39	2.62
10/2009	0.22	116.88	2.60
11/2009	0.22	116.34	2.57
12/2009	0.21	115.82	2.55
01/2010	0.21	115.29	2.52
02/2010	0.20	114.82	2.50
03/2010	0.20	114.30	2.48
04/2010	0.19	113.80	2.45
05/2010	0.19	113.28	2.43
06/2010	0.19	112.79	2.41
07/2010	0.18	112.28	2.38
08/2010	0.18	111.75	2.36
09/2010	0.18	111.29	2.34
10/2010	0.17	110.78	2.31
11/2010	0.17	110.30	2.29
12/2010	0.16	109.80	2.27
01/2011	0.16	109.30	2.25
02/2011	0.16	108.86	2.23
03/2011	0.16	108.37	2.20
04/2011	0.15	107.89	2.18
05/2011	0.15	107.40	2.16
06/2011	0.15	106.93	2.14
07/2011	0.14	106.45	2.12
08/2011	0.14	105.97	2.10
09/2011	0.14	105.50	2.08
10/2011	0.13	105.03	2.06
11/2011	0.13	104.57	2.04
12/2011	0.13	104.10	2.02
01/2012	0.13	103.62	2.00
02/2012	0.12	103.15	1.98
03/2012	0.12	102.72	1.98
04/2012	0.12	102.27	1.94
05/2012	0.12	101.81	1.92
06/2012	0.11	101.36	1.91
07/2012	0.11	100.90	1.88
08/2012	0.11	100.45	1.87
09/2012	0.11	100.01	1.85
10/2012	0.10	99.56	1.83
11/2012	0.10	99.12	1.81

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
12/2012	0.10	98.67	1.80
01/2013	0.10	98.23	1.78
02/2013	0.10	97.83	1.76
03/2013	0.09	97.38	1.75
04/2013	0.09	96.96	1.73
05/2013	0.09	96.52	1.71
06/2013	0.09	96.10	1.70
07/2013	0.09	95.68	1.68
08/2013	0.08	95.23	1.66
09/2013	0.08	94.81	1.65
10/2013	0.08	94.38	1.63
11/2013	0.08	93.97	1.62
12/2013	0.08	93.55	1.60
01/2014	0.08	93.12	1.58
02/2014	0.07	92.74	1.57
03/2014	0.07	92.32	1.55
04/2014	0.07	91.92	1.54
05/2014	0.07	91.50	1.52
06/2014	0.07	91.10	1.51
07/2014	0.07	90.69	1.50
08/2014	0.07	90.28	1.48
09/2014	0.06	89.89	1.47
10/2014	0.06	89.48	1.45
11/2014	0.06	89.09	1.44
12/2014	0.06	88.69	1.42
01/2015	0.06	88.28	1.41
02/2015	0.06	87.92	1.40
03/2015	0.06	87.53	1.38
04/2015	0.06	87.14	1.37
05/2015	0.05	86.75	1.36
06/2015	0.05	86.37	1.34
07/2015	0.05	85.98	1.33
08/2015	0.05	85.59	1.32
09/2015	0.05	85.22	1.31
10/2015	0.05	84.83	1.29
11/2015	0.05	84.46	1.28
12/2015	0.05	84.08	1.27
01/2016	0.05	83.70	1.26
02/2016	0.05	83.34	1.24
03/2016	0.04	82.97	1.23
04/2016	0.04	82.60	1.22
05/2016	0.04	82.23	1.21
06/2016	0.04	81.87	1.20
07/2016	0.04	81.50	1.18
08/2016	0.04	81.13	1.17
09/2016	0.04	80.78	1.16

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/2016	0.04	80.41	1.15
11/2016	0.04	80.06	1.14
12/2016	0.04	79.70	1.13
01/2017	0.04	79.34	1.12
02/2017	0.04	79.01	1.11
03/2017	0.03	78.66	1.10
04/2017	0.03	78.31	1.09
05/2017	0.03	77.96	1.08
06/2017	0.03	77.62	1.07
07/2017	0.03	77.27	1.06
08/2017	0.03	76.92	1.04
09/2017	0.03	76.58	1.03
10/2017	0.03	76.23	1.02
11/2017	0.03	75.90	1.01
12/2017	0.03	75.56	1.00
01/2018	0.03	75.22	0.99
02/2018	0.03	74.91	0.99
03/2018	0.03	74.57	0.98
04/2018	0.03	74.24	0.97
05/2018	0.03	73.91	0.96
06/2018	0.03	73.58	0.95
07/2018	0.02	73.25	0.94
08/2018	0.02	72.92	0.93
09/2018	0.02	72.60	0.92
10/2018	0.02	72.27	0.91
11/2018	0.02	71.96	0.90
12/2018	0.02	71.63	0.89
01/2019	0.02	71.31	0.89
02/2019	0.02	71.02	0.88
03/2019	0.02	70.70	0.87
04/2019	0.02	70.39	0.86
05/2019	0.02	70.07	0.85
06/2019	0.02	69.76	0.84
07/2019	0.02	69.45	0.84
08/2019	0.02	69.13	0.83
09/2019	0.02	68.83	0.82
10/2019	0.02	68.52	0.81
11/2019	0.02	68.22	0.80
12/2019	0.02	67.91	0.80
01/2020	0.02	67.60	0.79
02/2020	0.02	67.32	0.78
03/2020	0.02	67.01	0.77
04/2020	0.02	66.72	0.77
05/2020	0.02	66.42	0.76
06/2020	0.02	66.13	0.75
07/2020	0.02	65.83	0.74

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/2020	0.01	65.53	0.74
09/2020	0.01	65.24	0.73
10/2020	0.01	64.95	0.72
11/2020	0.01	64.66	0.72
12/2020	0.01	64.37	0.71
01/2021	0.01	64.08	0.70
02/2021	0.01	63.62	0.70
03/2021	0.01	63.53	0.69
04/2021	0.01	63.25	0.68
05/2021	0.01	62.97	0.68
06/2021	0.01	62.69	0.67
07/2021	0.01	62.41	0.66
08/2021	0.01	62.13	0.66
09/2021	0.01	61.85	0.65
10/2021	0.01	61.57	0.64
11/2021	0.01	61.30	0.64
12/2021	0.01	61.03	0.63
01/2022	0.01	60.75	0.62
02/2022	0.01	60.50	0.62
03/2022	0.01	60.23	0.61
04/2022	0.01	59.97	0.61
05/2022	0.01	59.69	0.60
06/2022	0.01	59.43	0.60
07/2022	0.01	59.17	0.59
08/2022	0.01	58.90	0.58
09/2022	0.01	58.64	0.58
10/2022	0.01	58.37	0.57
11/2022	0.01	58.12	0.57
12/2022	0.01	57.86	0.56
01/2023	0.01	57.59	0.55
02/2023	0.01	57.36	0.55
03/2023	0.01	57.10	0.55
04/2023	0.01	56.85	0.54
05/2023	0.01	56.59	0.54
06/2023	0.01	56.35	0.53
07/2023	0.01	56.09	0.52
08/2023	0.01	55.84	0.52
09/2023	0.01	55.59	0.51
10/2023	0.01	55.34	0.51
11/2023	0.01	55.10	0.50
12/2023	0.01	54.85	0.50
01/2024	0.01	54.60	0.50
02/2024	0.01	54.37	0.49
03/2024	0.01	54.13	0.49
04/2024	0.01	53.89	0.48
05/2024	0.01	53.65	0.48

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
06/2024	0.01	53.41	0.47
07/2024	0.01	53.17	0.47
08/2024	0.01	52.93	0.46
09/2024	0.01	52.70	0.46
10/2024	0.01	52.46	0.45
11/2024	0.01	52.23	0.45
12/2024	0.01	51.99	0.44
01/2025	0.00	51.75	0.44
02/2025	0.00	51.55	0.44
03/2025	0.00	51.31	0.43
04/2025	0.00	51.09	0.43
05/2025	0.00	50.86	0.42
06/2025	0.00	50.64	0.42
07/2025	0.00	50.41	0.42
08/2025	0.00	50.18	0.41
09/2025	0.00	49.96	0.41
10/2025	0.00	49.73	0.40
11/2025	0.00	49.52	0.40
12/2025	0.00	49.29	0.40
01/2026	0.00	49.07	0.39
02/2026	0.00	48.87	0.39
03/2026	0.00	48.65	0.38
04/2026	0.00	48.43	0.38
05/2026	0.00	48.22	0.38
06/2026	0.00	48.00	0.37
07/2026	0.00	47.79	0.37
08/2026	0.00	47.57	0.37
09/2026	0.00	47.36	0.36
10/2026	0.00	47.15	0.36
11/2026	0.00	46.94	0.36
12/2026	0.00	46.73	0.35
01/2027	0.00	46.52	0.35
02/2027	0.00	46.33	0.35
03/2027	0.00	46.12	0.34
04/2027	0.00	45.92	0.34
05/2027	0.00	45.71	0.34
06/2027	0.00	45.51	0.33
07/2027	0.00	45.30	0.33
08/2027	0.00	45.10	0.33
09/2027	0.00	44.90	0.32
10/2027	0.00	44.70	0.32
11/2027	0.00	44.50	0.32
12/2027	0.00	44.30	0.31
01/2028	0.00	44.10	0.31
02/2028	0.00	43.92	0.31
03/2028	0.00	43.72	0.30

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
04/2028	0.00	43.53	0.30
05/2028	0.00	43.33	0.30
06/2028	0.00	43.14	0.30
07/2028	0.00	42.94	0.29
08/2028	0.00	42.75	0.29
09/2028	0.00	42.56	0.28
10/2028	0.00	42.37	0.28
11/2028	0.00	42.18	0.28
12/2028	0.00	41.99	0.28
01/2029	0.00	41.80	0.28
02/2029	0.00	41.63	0.27
03/2029	0.00	41.45	0.27
04/2029	0.00	41.28	0.27
05/2029	0.00	41.08	0.27
06/2029	0.00	40.90	0.26
07/2029	0.00	40.71	0.26
08/2029	0.00	40.53	0.26
09/2029	0.00	40.35	0.26
10/2029	0.00	40.17	0.25
11/2029	0.00	39.99	0.25
12/2029	0.00	39.81	0.25
01/2030	0.00	39.63	0.25
02/2030	0.00	39.47	0.24
03/2030	0.00	39.29	0.24
04/2030	0.00	39.12	0.24
05/2030	0.00	38.94	0.24
06/2030	0.00	38.77	0.23
07/2030	0.00	38.60	0.23
08/2030	0.00	38.42	0.23
09/2030	0.00	38.26	0.23
10/2030	0.00	38.08	0.23
11/2030	0.00	37.92	0.22
12/2030	0.00	37.74	0.22
01/2031	0.00	37.57	0.22
02/2031	0.00	37.42	0.22
03/2031	0.00	37.25	0.22
04/2031	0.00	37.09	0.21
05/2031	0.00	36.92	0.21
06/2031	0.00	36.76	0.21
07/2031	0.00	36.59	0.21
08/2031	0.00	36.43	0.20
09/2031	0.00	36.27	0.20
10/2031	0.00	36.10	0.20
11/2031	0.00	35.95	0.20
12/2031	0.00	35.78	0.20
01/2032	0.00	35.62	0.20

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

NMGSAU #1014			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
02/2032	0.00	35.47	0.19
03/2032	0.00	35.31	0.18
04/2032	0.00	35.16	0.19
05/2032	0.00	35.00	0.19
06/2032	0.00	34.84	0.19
07/2032	0.00	34.69	0.18
08/2032	0.00	34.53	0.18

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

WELL: NMGSAU #1014

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
12/31/95	209	7	692	22	7,843	253	0	0
11/30/95	206	7	665	22	7,590	253	0	0
10/31/95	200	6	705	23	7,601	245	0	0
9/30/95	228	8	408	14	7,723	257	0	0
8/31/95	295	10	270	9	8,773	283	0	0
7/31/95	297	10	261	8	8,773	283	0	0
6/30/95	292	10	253	8	8,490	283	0	0
5/31/95	311	10	232	7	8,773	283	0	0
4/30/95	308	10	248	8	8,490	283	0	0
3/31/95	241	8	525	17	8,926	288	0	0
2/28/95	160	6	495	18	8,176	292	0	0
1/31/95	187	6	484	16	9,052	292	0	0
	2,933	96	5,238	172	100,209	3,296	0	0

WELL: NMGSAU #1014

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
12/31/96	143	5	206	7	5,302	171	0	0
11/30/96	214	7	272	9	3,950	132	0	0
10/31/96	205	7	444	14	7,792	251	0	0
9/30/96	221	7	280	9	8,169	272	0	0
8/31/96	242	8	398	13	8,412	271	0	0
7/31/96	255	8	410	13	8,563	276	0	0
6/30/96	254	8	386	13	8,400	280	0	0
5/31/96	213	7	636	21	8,140	263	0	0
4/30/96	185	6	661	22	7,590	253	0	0
3/31/96	202	7	1,012	33	7,769	251	0	0
2/29/96	194	7	920	32	7,337	253	0	0
1/1/96	203	7	683	22	7,622	246	0	0
	2,531	83	6,308	207	89,046	2,919	0	0

WELL: NMGSAU #1014

Production Date	----- OIL -----		----- GAS -----		----- WATER -----		----- CO2 -----	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
12/31/97	147	5	0	0	0	0	0	0
11/30/97	171	6	204	7	3,536	118	0	0
10/31/97	177	6	288	9	3,720	120	0	0
9/30/97	167	6	282	9	3,418	114	0	0
8/31/97	192	6	601	19	3,732	120	0	0
7/31/97	170	5	759	24	4,247	137	0	0
6/30/97	166	6	739	25	4,083	136	0	0
5/31/97	137	4	522	17	3,636	117	0	0
4/30/97	137	5	668	22	3,329	111	0	0
3/31/97	166	5	979	32	4,586	148	0	0
2/28/97	121	4	177	6	4,919	176	0	0
1/31/97	87	3	119	4	3,781	122	0	0
	1,838	60	5,338	175	42,987	1,419	0	0

ACTION _

WELL COMPLETION DOWNTIME

MOF

AHCLW 09660 1014 _

WELL CLASS O OIL

ROD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT

PLATFORM

WELL CMPL 1400 1 NMGSAU #1014

START DT FROM 01/08/1998

PROD METH 15 PE - PUMPING ELEC

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	03/08/1996	7	U	001	084	FREEZING PROBLEMS
_	01/05/1996	3	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/04/1996	18	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	10/12/1995	23	U	001	018	MINOR WORKOVER
_	09/06/1995	8	U	001	045	SUBSURFACE EQUIPMENT PROBLEM
_	09/05/1995	24	D	001	045	SUBSURFACE EQUIPMENT PROBLEM
_	08/26/1993	2	U	001	018	MINOR WORKOVER
_	08/25/1993	22	D	001	018	MINOR WORKOVER
_	08/18/1993	9	U	001	018	MINOR WORKOVER
_	08/17/1993	20	D	001	018	MINOR WORKOVER

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL

TRANSFER _____

ACTION _

WELL COMPLETION DOWNTIME

MOR

AFCLW 09660 1014 _

WELL CLASS O OIL

RCD FIELD 100 6 2 3 569 1 N MONUMENT GRAYBURG/SA UT

PLATFORM

WELL CMPL 1400 1 NMGSAU #1014

START DT FROM 01/08/1998

PROD METH 15 PE - PUMPING ELEC

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	05/21/1997	23	U	001	018	MINOR WORKOVER
_	03/04/1997	11	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	02/21/1997	5	U	001	019	MAJOR WORKOVER
_	02/12/1997	24	D	001	019	MAJOR WORKOVER
_	01/23/1997	6	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/13/1997	15	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	01/11/1997	8	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	12/19/1996	23	D	001	063	SURFACE EQUIPMENT PROBLEMS
_	08/05/1996	23	U	001	018	MINOR WORKOVER
_	07/13/1996	10	U	001	063	SURFACE EQUIPMENT PROBLEMS

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL
TRANSFER _____					