

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05754
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-5553
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 10	
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 30 Township 19S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CASING. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1009 05-11-93 Through 05-13-93
MIRU X-Pert Well Service pulling unit & TOH with rods and pump. Removed an 8-5/8" National type E tubinghead packing and slip assembly and installed a 6" 900 manual BOP and adapter flange. TOH with 2-7/8" 10V tbg. TIH with a 6-1/8" drill bit. Tagged at 3,901' & TOH. TIH with 7" Elder lok-set retrievable bridge plug set at 3,705'. Circulated casing clean with 150 bbls. fresh water. Pressure tested casing from 0' to 3,705'. Pressure remained at 620 psi for 30 mins. Released RBP at 3,705' and TOH. TIH with 7" Baker tubing anchor catcher & 2-7/8" 10V EUE tbg. Removed 6" 900 manual BOP and installed a 6" 900 slip type hanger flange. Set TAC at 3,737', with 14,000# tension and SN at 3,833'. TIH with pump and rods. Loaded tbg. with fresh water and checked pump action. RDP, cleaned location and resumed prod. well. Test of 05-26-93: 22-B0, 93-BW & 31 MCFGPD (24 hours).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

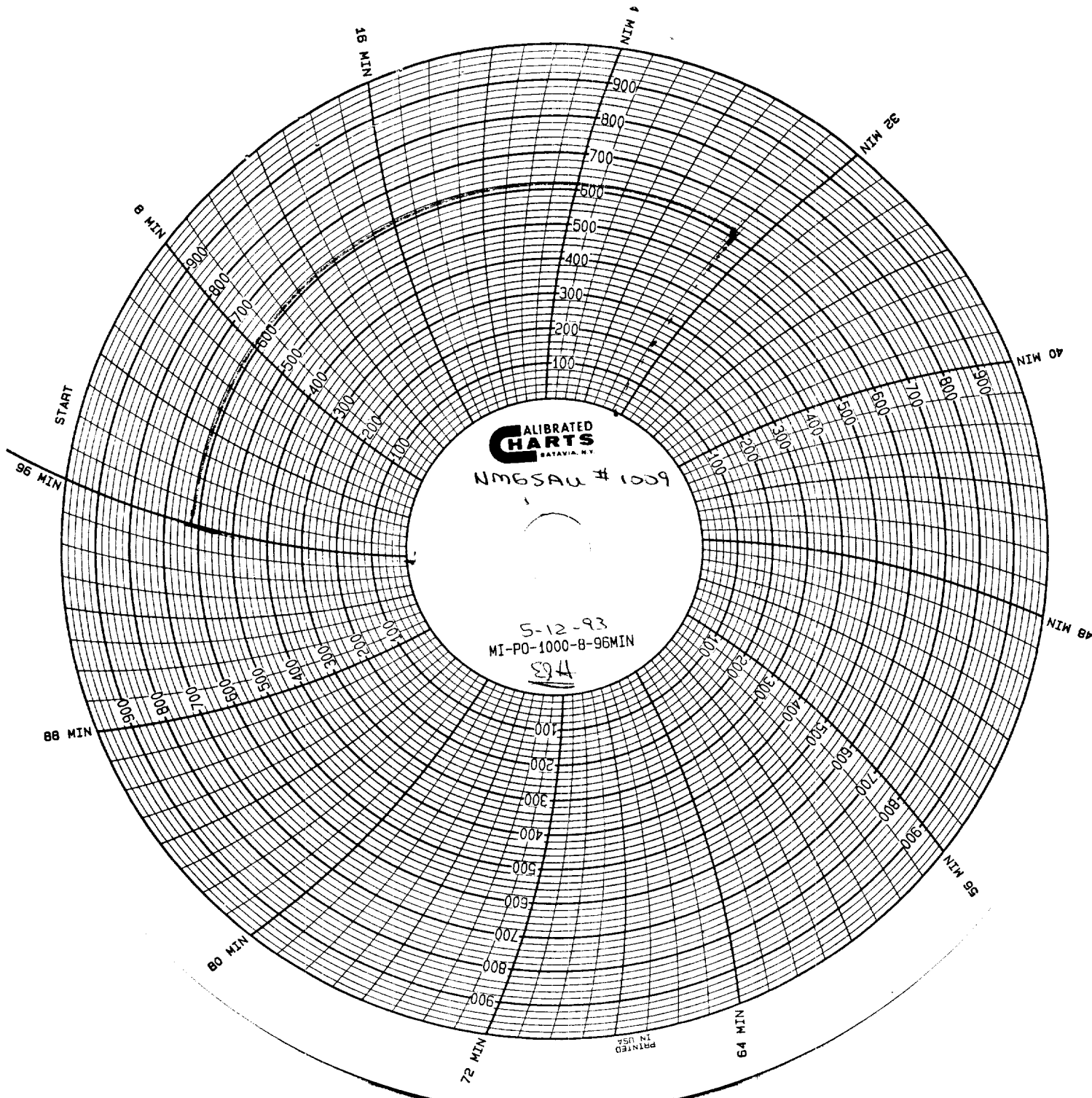
SIGNATURE Roy L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 05-26-93
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 11 1993
CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1993

LCD HOBBS OFFICE



CALIBRATED
CHARTS
BATAVIA, N.Y.

NMBSAU # 1009

5-12-93
MI-PO-1000-8-96MIN

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