

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 B-5553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Marathon Oil Company	8. Form or Lease Name State Elliott
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3616' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER

TEMPORARILY ABANDON

PULL OR ALTER CASING

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Circulate cement inside 9 5/8" casing to prevent pressure buildup at surface.

1. Rig up pulling unit, kill well, install BOP's.
2. Pull out of hole with rods, pump, and tubing.
3. Load hole and run cement bond log from PBTD to surface.
4. Perforate production casing based on cement bond log.
5. Run in hole with retrievable bridge plug on tubing, set below perforations, and dump 2 sacks sand on plug.
6. Run in hole with packer. Pressure test bridge plug. Pull out above perforations and attempt to circulate to surface through the 9 5/8" casing.
7. If circulation is established, pull out of hole with packer. Run in hole with cement retainer. Cement to surface. Drill out and pressure test production casing.
8. Should circulation not be established, determine rate into perforations and squeeze. Drill out and pressure test production casing. Run temperature/bond log to determine new cement top. Perforate above cement top and attempt to circulate to surface. Continue block squeezing until cement top is brought near surface.
9. Monitor 9 5/8" casing for pressure buildup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E Brown TITLE Production Engineer DATE 2-8-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: