Submit 5 Copies
Appropriate District Office
DISTRICT J
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Assesia, NM 88210

, Minerals and Natural Resources Departmen

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos R4., Azec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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this production is of		from any of	her lease or	pool, give	e commingli	ing order numb	er:				
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erforations						L		· 	Depth Casi	na Shoe	
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OIL WELL	(Test must be after		total volum					allowable for th , pump, gas lift,		e for full 24 h	OMF S.)
OIL WELL Date First New Oil I	(Test must be after	Date of 1	Test				lethod (Flow				ONF 3.)
OIL WELL Date First New Oil I	(Test must be after Run To Tank	Date of Tubing F	f total volum Test Pressure			Producing M Casing Pres	lethod (<i>Flow</i> rure		Choke Siz	ie.	ours.)
OIL WELL Date First New Oil I	(Test must be after Run To Tank	Date of 1	f total volum Test Pressure			Producing N	lethod (<i>Flow</i> rure		elc.)	ie.	ours.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.