

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name B. V. Culp
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3571' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

Status Change

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31 to 9-3-87

MIRU pulling unit & pulled rods, pump & tbg. Ran 5.61" CIBP set at 3755' & dumped 10' of cement on top of CIBP. Ran pkr. set at 3605'. Loaded tbg. & csg. below pkr. & tested CIBP to 1000#. Held OK. Recovered pkr. & ran 4" csg. gun & perf. Grayburg San Andres Zone 6-5/8" csg. w/2SPF at the following intervals: 3533', 39', 47', 57', 99', 3613', 18', 27', 31', 41', 53', 55', 91', 95', 98', & 3704'. Ran pkr. set at 3498' & acidized Grayburg San Andres Zone 6-5/8" csg. perf. fr. 3533' to 3704' w/2000 gal. 15% NEFE HCL acid mixed w/110 gal. NL Checkersol using ball sealers as diverter. Swabbed & returned to production. Well status changed fr. a pumping oil well to a flowing gas well in an oil pool.

Test of 9-9-87: Flowed 0 b.o., 5 b:w. & 594 MCFGPD on 28/64" choke in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Supv. Adm. Svc. DATE 9-10-87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 14 1987

CONDITIONS OF APPROVAL, IF ANY: