

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure
18	28	20	Sand and Caliche
38	75	37	Head and shells.
75	145	70	Red beds. Top of red beds 75'
145	165	20	Red beds. (Set 1 1/2" casing at 160' w/ 150 sacks)
165	369	204	Red beds.
369	382	13	Red beds and shells.
382	388	6	Red rock and shells.
388	1042	654	Red bed and shells. Base of red bed 1042'
1042	1150	108	Anhydrite.
1150	1205	55	Salt and broken anhydrite
1205	1405	200	Salt, shale and potash. Air at 1300
1405	1701	296	Salt and anhydrite.
1701	1915	214	Salt, potash and anhydrite.
1915	2110	195	Salt and potash.
2110	2150	40	Anhydrite. Increase in air 2000'-2100'.
2150	2281	131	Anhydrite and salt.
2281	2566	285	Anhydrite. Set 2 3/8" of 8-5/8" Casing with 700 Sacks
2566	2665	99	Anhydrite and lime.
2665	2675	10	Brown lime. Gas show 2665'-2675'.
2675	2760	85	Anhydrite and lime. Gas show 2720'-2760'.
2760	3290	530	Lime. Increase in gas 2760'-2770'. Gas at 2950'. Increase in gas at 2995'-3005', 3225'-3230'.
3290	3315	25	Brown lime.
3315	3352	37	Lime.
3352	3377	25	Hard gray lime.
3377	3442	65	Lime
3442	3468	26	Gray lime
3468	3485	17	Lime
3485	3550	65	Gray lime.
3550	3880	330	Lime. Gas 3655'-3657'. 3685'-3695'. Set 6-5/8" Csg. at 3800' with 100 sacks. Showing oil at 3810', to 3880'.
3880	3885	5	Sand and lime.
3885	3890	5	Lime. Showing oil. Total depth.

Run 3862' of 2 1/2" upset tubing. Well flowed in pits, to clean up. Acidized with 2000 gallons of Chemical Process Acid. Acid went in under from 75# to 225# pressure. Acid left in well six hours. Well kicked off with gas. Made 236 barrels pipe line oil in 2 1/2 hours. Gas Oil Ratio of 600. Gas volume 1,373,000.