FCEIVE DE COMPANION COMPANION NOV 13 1953 REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

Form C-1801s to Be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-1801s to Be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| County. Date Spudded | rada Petr | oleum Corpor | ation - J. R. Phi | E FOR A WELL KNOWN 111ps "A," Well No | AS:, inSW1/4 | NE | |
|--|-------------|--------------------|------------------------|--|--|-----------|--|
| Please indicate location: County Date Spudded | (Company | coc 31 | т 19-8 R | 37-E NMPM. Euro | ont Gas | Po | |
| Please indicate location: Please indicate location: Elevation 3583! Daf. Total Depth 3900! P.B 3711! Top oil/gas pay 2701 Prod. Form Seven Rivers Of Prod. Prod. Prod. Form Seven Rivers Of Prod. Prod. Form Seven Rivers Of Prod. Prod. Form Seven Rivers Of Prod. Prod. Prod. Form Seven Rivers Of Prod. Prod. Prod. Form Seven Rivers Of Prod. Prod. | /TT_:4\ | | | | | | |
| Please indicate location: Please indicate location: Elevation 3583! Daf. Total Depth 3900! P.B 3711! Top oil/gas pay 2701 Prod. Form Seven Rivers Of Prod. Prod. Prod. Form Seven Rivers Of Prod. Prod. Form Seven Rivers Of Prod. Prod. Form Seven Rivers Of Prod. Prod. Prod. Form Seven Rivers Of Prod. Prod. Prod. Form Seven Rivers Of Prod. Prod. | Lea | | County. Date Spudo | led, D | ate Completed. | | |
| Top oil/gas pay 2707 Prod. Form Seven Rivers Qi Casing Perforations: 2916 - 2970 3190 -3255 13292 -3350 Depth to Casing See of Prod. String Natural Prod. Test. BO Date and Cementing Record Size Sax Gas Well Potential Size choke in inches. Date first oil run to tanks or gas to Transmission system: Amerada Petroleus Corporation Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. Amerada Petroleus Corporation Company or Operator) OIL CONSERVATION COMMISSION By: Send Communications regarding well to: Engineer District Title Send Communications regarding well to: | Please indi | cate location: | 7 | | 20004 | | |
| Depth to Casing shoe of Prod. String. Natural Prod. Test | | | Top oil/gas pay | 1 2107 Base of yats | Prod. Form. Seven F | dvere-Q | |
| Natural Prod. Test | | | 47 | 3380'-3420' \$3440' | ~))W' | | |
| based on bbls. Oil in Hrs M Test after acid or shot. BO Casing and Cementing Record Size Sax Based on bbls. Oil in Hrs M Gas Well Potential A,330,000 gu ft. par day - Open Flow Size choke in inches. Based on Size choke in inches. Date first oil run to tanks or gas to Transmission system: Amerada Petroleum Corporation Transporter taking Oil or Gas: Permian Basin Pipe Line Co. Thereby certify that the information given above is true and complete to the best of my knowledge. DEC 1 1953 19. Amera da Petroleum Corporation (Company or Operator) OIL CONSERVATION COMMISSION By: Send Communications regarding well to: Title Asst. Mst. Supt. Send Communications regarding well to: | Secti | on 31 | Depth to Casing | g shoe of Prod. String | ••••• | | |
| Test after acid or shot | | | Natural Prod. T | est | | BO | |
| Casting and Cementing Record Size Sax Based on | | | based on | bbls. Oil in | Hrs | Mi | |
| Casing and Cementing Record Size Sax Based on | | | Test after acid | or shot | | ВО | |
| Size choke in inches 8-5/8 2496 500 Date first oil run to tanks or gas to Transmission system: Amerada Petroleum Corporation Transporter taking Oil or Gas: Permian Basin Pipe Line Co. Thereby certify that the information given above is true and complete to the best of my knowledge. DEC. 1 1953 , 19. Amerada Petroleum Corporation (Company or Operator) OIL CONSERVATION COMMISSION By: (Signature) Title Asst. Dist. Supt. Send Communications regarding well to: | | | Based on | | | | |
| Size choke in inches | 2-1/2 18 | 331 200 | | | | | |
| Date first oil run to tanks or gas to Transmission system: Amerada Petroleum Corporation Transporter taking Oil or Gas: Permian Basin Pipe Line Co. Thereby certify that the information given above is true and complete to the best of my knowledge. DEC. 1 1953 OIL CONSERVATION COMMISSION By: (Signature) Title. Asst. Dist. Supt. Send Communications regarding well to: | | | | | | | |
| Transporter taking Oil or Gas: Permian Basin Pipe Line Co. I hereby certify that the information given above is true and complete to the best of my knowledge. Proved. DEC 1 1953 OIL CONSERVATION COMMISSION By: (Signature) Title Send Communications regarding well to: | | | Date first oil re | in to tanks or gas to Transmis | ssion system: | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. proved | 6-5/8 37 | 94 100 | Transporter ta | Transporter taking Oil or Gas: Permian Basin Pipe Line Co. | | | |
| OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Title Asst. Dist. Supt. Send Communications regarding well to: | marks: | | | | | | |
| OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Title Asst. Dist. Supt. Send Communications regarding well to: | I hereby ce | ertify that the ir | nformation given above | is true and complete to the b | est of my knowledge. | | |
| Title Asst. Dist. Supt. Send Communications regarding well to: | proved | DEC 1 | 1953 , 19 | Amera da | Petroleum Corpora (| J.on | |
| Send Communications regarding well to: | OIL | ONSERVATIO | N COMMISSION | • | | | |
| tle | : // / | Manl | ey | Title Send Com | st. Supt. nmunications regarding we | ll to: | |
| TAILL PATTLET | | 1661 DISHIFT 1 | | Name Amerada | Petroleum Corporati | lon | |