



FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	17	17	Cellar and substructure.
17	40	23	Sand and gravel.
40	193	153	Caliche and red bed. Set 183' of 1 1/2" Csg. w/ 200 Sacks
193	445	252	Red beds.
445	723	278	Red bed and rock.
723	828	105	Red bed and shale.
828	888	60	Red rock.
838	904	66	Red rock and shale.
954	1065	111	Red bed and rock.
1065	1092	27	Red rock and shale.
1092	1192	100	Anhydrite. Top of Anhydrite 1092'
1192	1277	85	Salt.
1277	1432	155	Anhydrite and salt.
1432	1543	111	Anhydrite and potash and salt.
1543	1616	73	Salt.
1616	1884	268	Salt and anhydrite.
1824	1980	156	Salt, potash, and anhydrite.
1950	2031	81	Salt and anhydrite shells.
2031	2172	141	Salt and anhydrite.
2172	2323	151	Salt and potash.
2323	2385	62	Salt. Base of salt 2360'
2385	2405	20	Salt and anhydrite shells.
2405	2416	11	Anhydrite and gyp.
2416	2549	133	Anhydrite. Set 8-5/8" Csg. At 2496' w/500 Sacks. Cement came up to 1200' arounds 8-5/8" Csg.
2549	2588	39	Anhydrite and lime.
2588	2604	16	Anhydrite.
2604	2610	6	Sand.
2610	2707	97	Anhydrite. Top of Monument line 2650'.
2707	2795	88	Anhydrite and lime.
2795	2895	100	Sandy lime.
2895	2946	51	Brown and gray lime.
2946	3004	58	Gray lime and Anhydrite.
3004	3358	354	Lime.
3358	3407	49	Gray lime.
3407	3480	73	Lime.
3480	3444	64	Lime (Hard)
3444	3487	43	Gray lime.
3487	3834	347	Lime. Top of pay 3794'. Set 3794' of 6-5/8" Csg. w/ 100 Sacks.
3834	3900	66	Lime and sand.

Set 3885' of 2 1/2" Upset Tubing.

8-9-36 Well Acidized with 2000 Gallons of Dowell XX Acid. Set six hours and swabbed in. Flowed 146 Barrels of clean oil in six hours. Gas volume 257,000. Gas oil Ratio 793.

8-10-36 Well produced 480 barrels of pipe line oil for the 24 hrs.