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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

RICT II District DD, Astocia, NM 88210

State of New Mexico Enr J. Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Amec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

essior				Well AP	1 140			
AMERADA HESS CORPORAT	ION	_			<u>3002505760</u>	V		
1988								
DRAWER D, MONUMENT, N	EW MEXICO 88265		Other (Please explo	- MELI LIA	TERELOOD II	NIT FF	FFCTI	
on(s) for Filing (Check proper box)		•)RDER NO.	R-94		1 LOT1	
well H	Change in Transporte Oil Dry Gas	r oi:	1/1/92. CHAN	NGE NAME	FR. J.R. P		PS A #.	
ompletice.	Oil Dry Ges Caningheed Ges Condenses		NORTH MONI	IMENT G/S	A UNIT BLK	. 15,	#8.	
age in Operator L	Campines on [] Consul	<u>ــــــــــــــــــــــــــــــــــــ</u>	NONTH HOLL					
address of previous operator								
DESCRIPTION OF WELL				1 5: 7 7	1	l and	e Na	
BLK.		ne, Including		Kind of	ederal or Fee	Ligar	E 110.	
NORTH MONUMENT G/SA U	JNIT 8 EUN	ICE MON	UMENT G/SA					
cation	. 1980 Bare Bare	NO	RTH Line and660	0 -	t From TheEA	ST	Line	
Unit Letter H	_ : Peet Proc	n The	Line and	rec	a rom the			
Section 31 Township	n 198 Range	37E	, NMPM,	LEA			County	
DESIGNATION OF TRAN		NATUR	AL GAS Nadress (Give address to w	hich arm and	come of this form is	to be sent)	
ame of Authorized Transporter of Oli	OATTON	⊐ ′	P.O. BOX 2648				•	
SHELL PIPELINE CORPOR arms of Authorized Transporter of Caning	ghead Gas X or Dry G	ins [7]	Address (Give address to w	which approved	copy of this form i	to be sent)	
WARREN PETROLEUM CORE			P.O. BOX 1589					
well produces oil or liquids,	Unit Sec. Twp.	Rge. I	is gas actually connected?	When				
re location of tanks.	н 31 195	37F	YES					
this production is commingled with that	from any other lease or pool, give	comminglin	order number:					
COMPLETION DATA	Oil Well G	as Well	New Well Workover	Deepen	Plug Back Sam	e Resiv	Diff Res'v	
Designate Type of Completion		II WEII	Hem well workover	Dapen	I LIGHT DECK TOWN		1	
ate Spudded	Date Compl. Ready to Prod.	·	Total Depth		P.B.T.D.		<u> </u>	
					ļ			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
erf orations	1	l			Depth Casing Sh			
					Deput Casing Sa			
	TIIRING CASIL	G AND	CEMENTING RECO	RD	1			
HOLE SIZE	CASING & TUBING S		DEPTH SET		SACKS CEMENT			
	Trained Tobile O.E.				CHOICE CEMENT			
	- 							
. TEST DATA AND REQUE	ST FOR ALLOWING	1			<u> </u>			
		-:! d l					•	
Date First New Oil Run To Tank	Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				73.)	
			distribution in the	Landa Ban iki	,			
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
	Oil Bhi							
Actual Prod Daving Test		Oil - Bais.		Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbis.	1			1		÷	
	Oil - Bbis.				1	• •		
GAS WELL					1			
GAS WELL	Oil - Bols.		Bbis. Condensate/MMCF		Gravity of Con-	enque		
GAS WELL Actual Prod. Test - MCF/D						ien sate		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)		Bbis. Condensate/MMCF Casing Pressure (Shut-in)		Gravity of Cond	densue		
GAS WELL Actual Prod. Test - MCF/D Setting Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN	JCF				den saie		
GAS WELL Actual Prod. Test - MCF/D setting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and rese	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN		Casing Pressure (Shut-in)		Choke Size)N	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI(I hereby certify that the rules and regression have been cornelled with an	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN ulations of the Oil Conservation		Casing Pressure (Shut-in)	DNSERV	Choke Size	IVISIC	DN .	
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is true and complete to the best of my Signature ROBERT L. WILLIAMS	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN ulations of the Oil Conservation at that the information given above y knowledge and belief.	e	OIL CO	ONSERV	Choke Size /ATION D	IVISIO		
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GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my Signature ROBERT L. WILLIAMS.	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIAN relations of the Oil Conservation of that the information gives above the beautiful that the information gives above the conservation of the Oil Conservation of t	 IDENT	OIL CO	ONSERV	Choke Size	IVISIO		

i in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.