

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes O-100 Rev.
Effective 1-1-77

WELL NO.	
POOL NAME	
LEASE NO.	
WELL TYPE	
TRANSPORTER	Oil Gas
DATE OF TEST	
NAME AND ADDRESS OF WELL OWNER	

AMERADA HESS CORPORATION

P. O. BOX 591, Midland, Texas 79701

Reason (s) for filing (check one or more)	Other (Please specify)	CHANGE MADE FROM AMERADA HESS CORPORATION FOR AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1978
Well No.	Change in Transporter of:	
Production	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. IDENTIFICATION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Type of Lease	Lease No.
J. B. Phillips "A"	2 Monument Grayburg San Andres	State, Federal or Fed. Fee	Fee
Unit Date: H ; 1980	Feet From The North	ft. and 660	Feet From The East
Line of Section 31	Township 19S	Range 37E	Lea

III. IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Co.	Box 2548, Houston, Texas 77001
Name of Authorized Transporter of Condensate Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	Box 1580, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
H 31 19S 37E	Yes

If gas production is commingled with that from any other lease or pool, give commingling order no.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Refracturing	Plug Back	Same Hole, Different
Designation	Date Compl. Ready to Prod.	Total Depth	P.R.T.D.				
Procedure (D.P., R.P.P., R.P., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth casing shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of oil and gas and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Flow to Tanks	Date of Test	Producing Depth (Flow, Pressure, Gas Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

VI. OIL WELL

Actual Prod. Tests (MCF/D)	Length of Test	BBbls. Condensate (MCF/D)	Gravity of Condensate
Tubing Depth (Flow, Pressure, etc.)	Tubing Pressure (psia - 10)	Casing Pressure (psia - 10)	Cable Size

VII. CERTIFICATE OF COMPLETION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 13 1978

APPROVED: *John W. Ryan*
Geologist

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