

Operator Gulf Oil Corporation			Lease B. V. Gulp (NCT-B)			Well No. 1	
Location of Well	Unit J	Sec 31	Twp 19	Rge 37	County		Lea
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Comp	Eumont		Gas	Flow	Csg.		-
Lower Comp	Eunice Monument		Oil	Pump	Tbg.		2" W.O.

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 5-24-76

Well opened at (hour, date): 8:30 A.M. 5-25-76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>415</u>	<u>57</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>417</u>	<u>150</u>
Minimum pressure during test.....	<u>415</u>	<u>30</u>
Pressure at conclusion of test.....	<u>417</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>+ 2</u>	<u>-120</u>
Was pressure change an increase or a decrease?.....	<u>incr.</u>	<u>decr.</u>
Well closed at (hour, date): <u>8:30 A.M. 5-26-76</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>22</u> bbls; Grav. <u>31.1</u>	During Test <u>7.0</u>	MCF; GOR <u>317</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. 5-27-76

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>420</u>	<u>45</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>420</u>	<u>45</u>
Minimum pressure during test.....	<u>150</u>	<u>20</u>
Pressure at conclusion of test.....	<u>150</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>-270</u>	<u>-25</u>
Was pressure change an increase or a decrease?.....	<u>decr.</u>	<u>decr.</u>
Well closed at (hour, date): <u>8:30 A.M. 5-28-76</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>-</u>	During Test <u>1005.0</u>	MCF; GOR <u>-</u>
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By John W. Rungson
Title Geologist

Operator Gulf Oil Corporation
Original Signed By
By N. G. Hallmark

Title Well Tester
Date June 7, 1976

ROUTING BY POSTED FACER LINEAGE TEST INSTRUCTIONS

1. A packer leakage test shall be conducted on each multiple completed well within seven days after actual completion of the well, and annually thereafter, as required by the order authorizing the multiple completion. Such tests shall be conducted on all multiple completions within seven days following the completion of the test or the treatment, and seven days after the start of the test or well shut-in, when the packer or the tubing have been identified. Tests shall always be taken at any time that completion is suspected or when required by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the commission in writing of the test. The test is to be conducted. Offset operations shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut in for pressure stabilization. Both zones shall remain shut-in until the wellhead pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

0. Flow Test No. 2 shall be conducted even though no test was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall be reinjected while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gages, the accuracy of which must be checked with a standard tester at least twice during the beginning and once at the end of each flow test.

A. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Forms shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Leaker Leakage Test Form Revised 11-1-58, together with the original pressure recording paper charts with all the deadweight pressure which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be presently filed in the operator's office. Form C-116 shall also accompany the Leaker Leakage Test Form when the test period coincides with a gas-oil ratio test period.