

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05763
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 15
8. Well No.	9
9. Pool name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Water Injection Well

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line
Section 31 Township 19S Range R37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18 thru 2-1-2000

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/5-1/2" RBP set at 3857'. Schlumberger ran USIT log fr. 3785' - 100'. TIH w/pkr. testing at intervals & located csg. leak fr. 2182' - 2214'. TIH w/ret. tool & re-set RBP at 2247' & spotted 1-1/2 sks. sand on top RBP. Halliburton Svc. spotted 28 sks. Micro Matrix cement fr. 2218' - 1954'. WOC. TIH w/4-3/4" bit & tagged TOC at 2076'. Drld. cement fr. 2076' - 2233', circ. clean. TIH w/ret. tool, washed sand off RBP. latched onto & TOH w/RBP. TIH w/4-3/4" bit, checked for fill & TOH. TIH w/pkr. on 2-3/8" Poly-lined tbg. & set pkr. at 3650'. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 450 PSI for 30 min. Held OK.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 2-4-2000
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)
ORIGINAL SIGNED BY _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCS

RDPU, cleaned location & continued injecting water. 1-31-2000: MIRU Tyler Well
Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH
w/5-1/2" K-10 inj. pkr. on 2-3/8" Poly-lined tbg. & set pkr. at 3628'. Circ. pkr.
fluid. Removed BOP & installed wellhead. Press. tested pkr. & csg. to 520 PSI.
Chart attached. RDPU, cleaned location & continued injecting water.