

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05763
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 15
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER INJECTION WELL

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location  
 Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line  
 Section 31 Township 19S Range R37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-1997 THRU

MIRU DAWSON WELL SVC. HAD 180 PSI ON TBG & 100 PSI ON CASING. BLED DWN. CASING & PRESSURE INCREASED TO 100 PSI IN 15 MIN. NIPPLE DWN WELLHEAD & INSTALLED 6" 900 BOP. REL PKR & TOH W/ BREECH-LOC. 109 JTS OF 2-3/8" POLY-LINED TBG & 5-1/2" LOC-SET PKR. CHANED RAMS IN BOP FR. 2-3/8" TO 2-7/8". CLOSED IN.TIH W/5-1/2" MODEL 'G' RBP, ON/OFF TOOLS. 2-7/8" SN & 119 JTS OF 2-7/8" TBG. SET RBP @ 3698'. CIR. CASING W/100 BFW. TESTED CASING TO 600 PSI. LOST 45 PSI IN 30 MIN. TOH W/119 JTS 2-7/8" TBG & RET. HEAD. TIH W/ 5-1/2" FULLBORE PKR & 118 JTS 2-7/8" TBG. SET PKR @ 3691' & TESTED RBP TO 1000 PSI OK. ATTEMPTED TO TEST CASING FROM 3691' TO 1511' & SUSPECT PKR IS LEAKING. TOH W/ 119 JTS 2-7/8" TBG & FULLBORE PKR. CLOSED IN.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Harvey TITLE SR. STAFF ASSISTANT DATE 10-31-1997

TYPE OR PRINT NAME TERRY HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE 10-31-1997

CONDITIONS OF APPROVAL, IF ANY: