Subrank 5 Cosines A neuropristo District Office

## State of New Mexico Er v, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Asiec, NM 87410

DISTRICT B. P.O. Drawer DD, Astoda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		HIOI OIII OIE!	AND NATURAL GAS	<del></del>		
AMEDADA HECC CORDODA	Well API No. 3002505763					
AMERADA HESS CORPORATION				3002303703		
DRAWER D. MONUMENT.	NEW MEXICO	88265				
secute) for Filing (Check proper box)		la Tananana afi	Other (Please explain	ı)		
w Well		is Transporter of: Dry Gas	EFFECTIVE 11	-01-93.		
completion U	Casinghood Gos [		2,7201112 ==			
hange of operator give name address of previous operator						
DESCRIPTION OF WELL	K. 15 Well No	. Pool Name, Including	g Formation	Kind of	Lesse	Lease No.
NORTH MONUMENT G/SA	K. 10	1	NUMENT G/SA	State, Fe	deral or Foo	
ocation			011711		гл	СŤ
Unit LetterI	. 1980	_ Feet From The $\frac{50}{2}$	OUTH Line and 660	Feet	From The EA	31t.ine
Section 31 Townsh	19S	Range 37	E , NMPM,		LEA	County
I. DESIGNATION OF TRAI	NSPORTER OF Cond		RAL GAS Address (Give address to whi	ch approved c	opy of this form is	io be seni)
EOTT OIL PIPELINE C	1 X 1		P.O BOX 4666, HO			
ame of Authorized Transporter of Casi	nghead Gas X	or Dry Cas	Address (Give address to whi			to be sent)
WARREN PETROLEUM CO		Twp. Rge.	P.O. BOX 1589, 1 ls gas actually connected?	When 7		
well produces oil or liquids, ve location of tanks.	Unit Sec.	198 37E	to gas scanning connected?	1 4068		
this production is commingled with the	<del></del>		ing order number:			
v. COMPLETION DATA	lou w	ell Ges Well	New Well Workover	Deepen	Plug Back Same	Res'v Diff Res'v
Designate Type of Completion		en i One wen			riug back  Sank	
ata Spudded	Date Compt. Ready	to Prod.	Total Depth	1	P.B.T.D.	
Survivos (DE BVB BT CR Ma)	Name of Donbusine	Ecomotica	Top Oil/Gas Pay		Tuking Dooth	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		FOREMOOR	1.57 0.11 0.11 0.11		Tubing Depth	
erforations			I		Depth Casing Sho	*
HOLE SIZE		G, CASING AND TUBING SIZE	CEMENTING RECOR DEPTH SET		SACK	(S CEMENT
FROLE SIZE	CASING	108113 3126	DEPTH SET		350	CO OCHICITI
			i			
. TEST DATA AND REQUI	EST FOR ALLO	WABLE			1	
IL WELL (Test must be after			i be equal to or exceed top allo			il 24 hours.)
IL WELL (Test must be after			t be equal to or exceed top allo Producing Method (Flow, pa			il 24 hours.)
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Test					il 24 hours.)
OIL WELL (Test must be after Date First New Oil Rus To Teak Leogth of Test	r recovery of total volu		Producing Method (Flow, ps Casing Pressure		(c.) Choke Size	il 24 hours.)
OIL WELL (Test must be after but First New Oil Rus To Tank  ength of Test	Date of Test		Producing Method (Flow, pa		(c.)	il 24 hours.)
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Date of Test  Tubing Pressure		Producing Method (Flow, ps Casing Pressure		(c.) Choke Size	il 24 hours.)
OIL WELL (Test must be after Date First New Oil Rue To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test  Tubing Press:re  Oil - Bbls.		Producing Method (Flow, ps Casing Pressure Water - Bbls.		Choke Size Gas- MCF	
C. TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure		Producing Method (Flow, ps Casing Pressure		(c.) Choke Size	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Test  Tubing Press:re  Oil - Bbls.	me of load oil and must	Producing Method (Flow, ps Casing Pressure Water - Bbls.		Choke Size Gas- MCF	
OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Length of L	Tubing Pressure  Coil - Bbls.  Length of Test  Tubing Pressure (5)	me of load oil and must	Producing Method (Flow, pa Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF		Choke Size  Gas- MCF  Gravity of Cond.	
OIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  L	Tubing Press:re  Oil - Bbls.  Length of Test  Tubing Pressure (S	shut-ia)	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	emp, gas lift, e	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size	LD CITE
DIL WELL (Test must be after Data First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S	Shut-in)  MPLIANCE quervation given above	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	MSERV	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size	LD CITE
OIL WELL (Test must be after Date First New Oil Rue To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VL OPERATOR CERTIFI  I hereby certify that the rules and re	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S	Shut-in)  MPLIANCE quervation given above	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	MSERV	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size	LD CITE
DIL WELL (Test must be after Data First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (S  ICATE OF COM gulations of the Oil Com and that the information my knowledge and belie	Shut-in)  MPLIANCE quervation given above	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL. CON  Date Approve	NSERV	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size  ATION D1  1 8 1933	VISION
DEL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VL OPERATOR CERTIF!  I hereby certify that the rules and rep  Division have been complied with at its true and complete, to the best of m	Date of Test  Tubing Press:re  Oil - Bbls.  Length of Test  Tubing Pressure (S  ICATE OF COM gulations of the Oil Com and that the information my knowledge and belie	Shut-in) MPLIANCE caservation gives above	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL. CON  Date Approve  ORIGIN	NSERV NSERV	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size  ATION DI  1 8 1933	VISION
DIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as is true and complete, to the best of m  Signature  TERRY L. HARVI	Date of Test  Tubing Press:re  Oil - Bbls.  Length of Test  Tubing Pressure (S  ICATE OF COM gulations of the Oil Com and that the information my knowledge and belie	Shut-in)  MPLIANCE caservation given above st.  ASSISTANT	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL. CON  Date Approve  ORIGIN	NSERV NSERV	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size  ATION D1  1 8 1933	VISION
Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep  Division have been complied with at its true and complete, to the best of m	Date of Test  Tubing Press:re  Oil - Bbls.  Length of Test  Tubing Pressure (S  ICATE OF COM gulations of the Oil Com and that the information my knowledge and belie	Shut-in) MPLIANCE caservation gives above	Producing Method (Flow, ps Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL. CON  Date Approve  ORIGIN	NSERV NSERV	Choke Size  Gas- MCF  Gravity of Cond.  Choke Size  ATION DI  1 8 1933	VISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.