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EISTRICT I
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State of New Mexico En /, Minerals and Natural Resources Departmer

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION CANCEDOET OIL AND NATURAL GAS

rator							Wall API				
AMERADA HESS CORPORA	ATION							30025057	64		
DRAWER D, MONUMENT,	NEW MEXI	.co 882	265								
m(s) for Filing (Check proper box))					Please explain	NEW W	ATERFLOO R-9494	DUNIT	EFFECT!	
Well 🔲		Change in 1		er of:	1/1/92.	ORDER LEASE NA	NU. ME & NO	FR R.	V. CULP	NCT B	
empletion 📙	Oil	4 Gas 🔲 (Dry Gas	🖯	#3 TO N	IORTH MON	NUMENT G	/SA UNIT	BLK. 1	5, #16	
ge in Operator	EVRON U.S	A. IN	U., P	.0. BOX	J, SECT	10N /24/	T, CONCO	RD, CA	94524		
ege of operator give same CHI					<u> </u>						
DESCRIPTION OF WELL	L AND LE	ASE	- 		Famatica		Kind of	Lease	ما	ne No.	
North Monument G/SA	K. 15	Well Na.	FUN	me, lactuding	NUMENT G	/SA		ederal or Fee			
tion	01121						660		EAST		
Unit Letter P	66	0	Feet Pro	en The	SOUTH Line	and	660 F ∞	From The _	EHO!	Line	
Section 31 Town	19	S	Range	37E	, NM	PM. L	EA			County	
Section 31 Town	<u> </u>		Kange								
DESIGNATION OF TRA	ANSPORTE	R OF O	LAN	D NATUR	Address (Give	address to wh	ich annand	come of this fo	em is to be se	nJ)	
ne of Authorized Transporter of Oil SHELL PIPELINE CORP		or Conden			P.0.	BOX 2648	, HOUSTO	N, TEXA	S 7700	L	
ne of Authorized Transporter of Ca	uinghead Gas		or Dry	Clas	Address (Give	address to wh	ich approved	copy of this fo	rm is to be se	nd)	
WARREN PETROLEUM CO		· · · · · ·	Y=	- 		BOX 1589	, IULSA.		102		
reli produces oil or liquids, location of tanks.	Unit	Sec.	Twp	Rge.	is gas actually	connected	wnen	r			
is production is commingled with t	hat from any o	her lease or	pool, giv	re commingli	ng order numb	er:					
COMPLETION DATA			·		·			Diva Dash	Same Res'v	Diff Res'v	
Designate Type of Completi	ion - (X)	Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Kes v	1	
e Spudded		npl. Ready to	o Prod.		Total Depth			P.B.T.D.			
			· · · · · · · · · · · · · · · · · · ·		Top Oil/Cas I	Pau		Tubing Dan			
vations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation							Tubing Depth		
forstions					L			Depth Casin	ng Shoe		
				·				<u> </u>			
					CEMENTI			1	SACKS CEN	ENT	
HOLE SIZE		ASING & T	UBING	SIZE	 	DEPTH SET			SACKS CER	IEIVI	
								_			
TEST DATA AND REO	UEST FOR	ALLOW	/ARLF								
									: for full 24 ho	ners.)	
L WELL (Test must be a		f total volum				r exceed top at			: for full 24 ho	ners.)	
L WELL (Test must be a	pler recovery of Date of	f total volum Test			Producing M	lethod (Flow,)				ners.)	
LWELL (Test must be a	pler recovery of Date of	f total volum				lethod (Flow,)		choke Siz	e	nes.)	
IL WELL (Test must be a nie First New Oil Rus To Tank ength of Test	pler recovery of Date of	f total volum Test Pressure			Producing M	lethod (<i>Flow,</i>) rure		eic.)	e	ws.)	
IL WELL (Test must be a nie First New Oil Run To Tank ength of Test chial Prod. During Test	Date of Tubing	f total volum Test Pressure			Producing M Casing Press	lethod (<i>Flow,</i>) rure		choke Siz	e	ws.)	
IL WELL (Test must be a nie First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Tubing Oil - Bb	f total volum Test Pressure			Casing Press Water - Bbli	lethod (<i>Flow,</i>) rure		Choke Siz		wri.)	
L WELL (Test must be a site First New Oil Run To Tank ength of Test chial Prod. During Test	Date of Tubing Oil - Bb	f total volum Test Pressure			Casing Press Water - Bbli	lethod (<i>Flow</i> , _j		Choke Siz	e	ws.)	
IL WELL (Test must be a nie First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Date of Tubing Oil - Bb	f total volum Test Pressure	e of load		Producing M Casing Press Water - Bbli Bbls, Conde	lethod (<i>Flow</i> , _j	ownp, gas lift,	Choke Siz	Condensate	mers.)	
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ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D esting Method (pitot, back pr.) /L. OPERATOR CERT! I hereby certify that the rules and Division have been complied with	Date of Tubing Oil - Bt Length Tubing IFICATE (d regulations of the and that the i	f total volum Test Pressure of Test Pressure (St OF COM the Oil Cons	e of load Ruf-in) IPLIA Bervation byes abo	oil and must	Casing Press Water - Bbls Bbls. Conde	lethod (Flow,) Rure L	oump, gas lift,	Choke Siz	Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.