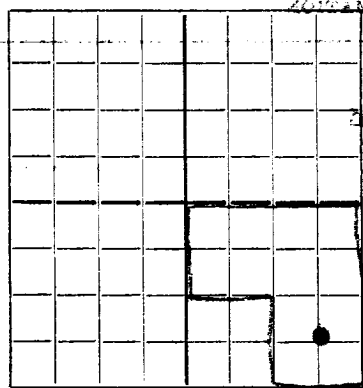


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES LOCATE WELL CORRECTLY

Gulf Oil Corporation

Baxter V. Gulp B

Company or Operator

Lease

Well No. 572

SE SE

of Sec. 31

T. 19S

R. 57E, N. M. P. M., Monument

Field, Lea

County.

Well is 680 feet south of the North line and 400 feet west of the East line of SE SE

If State land the oil and gas lease is No. - assignment No.

If patented land the owner is - Address

If Government land the permittee is - Address

The Lessee is Gulf Oil Corporation, Tulsa, Oklahoma.

Drilling commenced Oct. 15th, 1936 Drilling was completed Nov. 5th, 1936

Name of drilling contractor McQueen & Cleveland, Fort Worth, Texas.

Elevation above sea level at top of casing 5520 feet.

The information given is to be kept confidential until - 19

No. 1, from 3775 to 3785 No. 4, from

No. 2, from to No. 5, from

No. 3, from to No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32.75	8	Lapw.	252'				
7-5/8	22	8	Lapw.	1106'				
5-1/2	17	10	Lapw.	3769'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	252'	200	Halliburton		
9-7/8	7-5/8	1106'	200	"		
6-5/4	5-1/2	3769'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5520 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Nov. 16th, 1936

The production of the first 24 hours was 332 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 552,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th, 1936

day of December, 1936

Name General Superintendent

Position Representing Gulf Oil Corporation

Company or Operator

My Commission expires March 16, 1940 Address Tulsa, Oklahoma.

DUPLICATE

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0'	200'		Surface rock and sand
	255		Red bed
	340		red bed and shells
	1086		red rock and shells
	1195		anhydrite
	1410		salt
	1480		broken salt and gyp
	1700		salt
	1780		gyp - broken salt
	2040		salt
	2310		salt and gyp
	2610		anhydrite
	2650		lime and anhydrite
	2676		brown lime
	2725		lime
	2955		gray lime
	2971		brown lime
	3200		gray lime
	3250		blue lime
	3260		lime, show of oil
	3320		gray lime
	3350		sandy lime, show of oil and gas
	3368		lime
	3435		gray lime
	3505		lime
	3568		gray lime
	3600		hard lime
	3730		gray lime
	3753		broken sand and lime
	3775		broken lime
	3795		sandy gray lime
	3802		brown lime, show of oil
	3879		brown sandy lime
	3895		gray sandy lime