

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05765

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DEEP  
RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

B. V. Culp (NCT-B)

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

4

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

Eumont

4. Well Location

Unit Letter P: 330 Feet From The South Line and 990 Feet From The East Line

Section 31 Township 19S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

5765'

16. Plug Back T.D.

4480'

17. If Multiple Compl. How Many Zones?

6/6/94

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3210'-3488'

Eumont

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL/CFT/GR/CCL

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3195'	

26. Perforation record (interval, size, and number)

3210'-3488'

2 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3210'-3488'

150 gals 15¢ NEFE, 57,000

gals gel, 202,000# sd

28.

PRODUCTION

Date First Production 6/6/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/11/94	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 970	Water - Bbl 0	Gas - Oil Ratio 0
Flow Tubing Press. 100#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 970	Water - Bbl 0	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. Ripley

Title

T.A.

Date 7/19/94