

Submit to Appropriate
 District Office
 State Lease-6 copies
 Fee Lease-5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1880, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-05765
6. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK	
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name B. V. CULP (NCT-B)
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 4
2. Name of Operator CHEVRON U.S.A. INC.	9. Pool name or Wildcat EUMONT <i>Y-SR-EW</i>
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>SOUTH</u> Line an <u>990</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County	

10. Proposed depth 5765'	11. Formation EUMONT	12. Rotary or C.T. ROTARY
13. Elevation (Show DF, RT, GR, etc.) 3562' GL	14. Kind & Status Plug Bond BLANKET	15. Drig Contractor UNKNOWN
		16. Date Work will start 10/1/93

17 EXISTING CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	12-3/4"	?	341'	375	SURFACE
UNKNOWN	8-5/8"	24 & 28#	2745'	950	TSITOC @ 275'
UNKNOWN	5-1/2"	15.5	5765'	400	12/82 PMP 400 SX & CIRC THRU 8-5/8

WE PROPOSE TO:
 ND WH, NU BOP, C/O TO 4500', SET CIBP @ 4500', CAP W/20' ^{35'} CMT. TST CSG TO 300 PSI.
 RUN CBL-CET-GR-CCL LOG F/PBTD TO 1500'. PERF 3210-3488, 2 JHPF, TTL 30 HOLES.
 ACDZ EACH SET W/150 GALS 15% NEFE HCL. SWAB BACK LOAD. FRAC PERFS W/57,000 GALS &
 202,000 LBS SAND. FLOW & SWB BACK LOAD. ND BOP, NU WH. TURN OVER TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Nita Rice* TITLE TECHNICAL ASSISTANT DATE 06/30/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. 915-687-7436

APPROVED BY *Jerry Sexton* TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE JUL 22 1994
 CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SUPERVISOR

RECEIVED

JUL 08 1993

TOD HUBBS
OFFICE