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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>1002 JUL 10 PM 3:41</b> <b>P. O. Box 2167, Hobbs, N.M.</b>	
Lease <b>B. V. Gulp "B"</b>	Well No. <b>4</b>	Unit Letter <b>P</b>	Section <b>31</b>
		Township <b>19S</b>	Range <b>37E</b>
Date Work Performed <b>7-9 to 7-17-62</b>	Pool <b>Monument Klinebry</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**5727° PB. Open additional pay and acidize as follows:**

1. Ran sand pump and cleaned out from 5712° to 5720°.
2. Ran 2-3/8" tubing & Baker FB packer, set packer 5702°.
3. Loaded casing-tubing annulus with 48 bbls oil. Acidized existing 5 1/2" casing perforations from 5711° to 5718° with 500 gallons 15% NE acid. TP 4500#, minimum 2000#. Injection rate 8 bpm.
4. Reran rods and pump - returned well to production.

Witnessed by <b>J. H. Moss</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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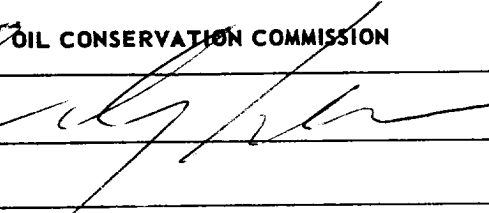
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3562° OL</b>	T D <b>5765°</b>	P BTD <b>5727°</b>	Producing Interval <b>5690-5685°</b>	Completion Date <b>8-28-62</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5691°</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>5765°</b>	
Perforated Interval(s) <b>5690-5685°</b>				
Open Hole Interval		Producing Formation(s) <b>Klinebry</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-20-61</b>	<b>20</b>	<b>34.0</b>	<b>1</b>	<b>1700</b>	
After Workover	<b>7-16-62</b>	<b>46</b>	<b>37.0</b>	<b>0</b>	<b>804</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>J. H. Moss</b>	Position <b>Area Production Manager</b>	
Title	Company <b>Gulf Oil Corporation</b>		
Date			

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