

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-05766

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line
Section 31 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Changed status fr. TA'd to producing. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1 thru 4-16-97

MIRU Tyler Well Svc. & Star Tool. Removed wellhead & installed BOP. TIH w/3-1/8" bit & tagged at 3722'. Circ. well clean. Press. tested 5-1/2" csg. & 4" liner to 560#. Held OK. TOH w/bit. Installed new wellhead. TIH w/3-1/8" bit & drld. cement fr. 3722' - 3758' & CIBP or cement retainer fr. 3758' - 3761'. Drld. cement fr. 3761' - 3806' & cement stringers to 3818'. Ran bit & tagged at 3876'. Circ. well clean & TOH. Swabbed well. Schlumberger ran GR log. Schlumberger perf. G/SA Zone 4" liner using 2-1/8" EJ charges w/2 SPF, total 21 shots fr. 3840' - 3850'. Knox Svc. Acidized perfs. fr. 3840' - 3850' w/1000 gal. 15% NEFE DI HCL. Swabbed well. Schlumberger perf. 4" liner using 2-1/8" EJ charges w/2 SPF, total 178 shots, fr. 3735' - 3760' & fr. 3777' - 3840'. Knox Svc. acidized perfs. fr. 3735' - 3840' w/4000 gal. 15% NEFE DI HCL acid. Swabbed well.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 4-28-97

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: