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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103  
 Supersedes Old  
 O-102 and O-104  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM O-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Guif Oil Corporation

3. Address of Operator  
Box 670, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM  
 THE East LINE, SECTION 31 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name  
 8. Farm or Lease Name  
J. R. Phillips  
 9. Well No.  
1  
 10. Field and Pool, or Well Unit  
Junice-Monument

15. Elevation (Show whether DF, RT, GR, etc.)  
3594' GL  
 12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Perforate additional zone and acidize</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3915' TD.  
 Pull producing equipment. Perforate 5-1/2" casing in the approximate interval 3730' to 3738'. Run treating equipment and treat new perforations with 500 gallons of 15% NE acid. Pull treating equipment. Run 2-3/8" tubing and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Banberg TITLE Area Engineer DATE May 23, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: