

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
DEC 23 1941
HOBBS OFFICE
Form C-110

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp. Lease J. R. Phillips
Address Hobbs, N.Mex. Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit B Wells No. 1 Sec. 31 T. 19S R. 37E Field Monument Lea County Lea
Kind of Lease Privately Owned Location of Tanks On lse.
Transporter Gulf Refg. Co. Address of Transporter Hobbs, N.Mex.
Tulsa, Okla. (Local or Field Office)
Percent of oil to be transported 100 Other transporters author-
ized to transport oil from this unit are 00 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 12th day of Dec., 1941

Gulf Oil Corp.
(Company or Operator)
By [Signature]
Title Dist. Supt.

State of N.Mex. }
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared C.C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 12th day of Dec., 1941

[Signature]

Notary Public in and for Lea County, N.Mex.

Approved: _____, 1941 My commission expires Feb. 25, 1942

OIL CONSERVATION COMMISSION

By [Signature]
CHIEF CLERK

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

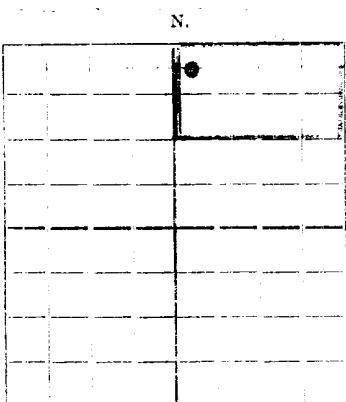
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation **J. R. Phillips**
 Company or Operator Lease
 Well No. **1** in **NW NW NE** of Sec. **51**, T. **19S**
 R. **57E** N. M. P. M. **Monument** Field, **Lea** County.
 Well is **550** feet south of the North line and **550** feet west of the East line of **NW NW NE**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
 Drilling commenced **June 19** 19**36** Drilling was completed **July 25** 19**36**
 Name of drilling contractor **McQueen & Clevenger** Address **Fort Worth, Texas**
 Elevation above sea level at top of casing **3594** feet.
 The information given is to be kept confidential until **?** 19**_____**

OIL SANDS OR ZONES

No. 1, from **5795'** to **5915'** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from **Rotary hole** to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4"OD	52.75	8	LW	207'	?			
7-5/8"	26	8	LW	1248'	?			
5-1/2"OD	17	10	LW	5792'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4"	10-5/4"OD	207'	250	Halliburton		
7-5/8"	7-5/8"	1248'	500	Halliburton		
5-5/4"	5-1/2"OD	5792'	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Non-Inhibited solution	2000	7-11-36		
		Non-Inhibited solution	5000	7-13-36		

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **5915** feet, and from _____ feet to _____ feet
 Cable toops were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **July 12** 19**36**
 The production of the first 24 hours was **1944 *** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours **3,500,000** Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

* Initial Production of 1944 barrels based on production of 524 barrels during 4-hour test, flowing through 3 1/2" and 5" tubing.

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24** **Tulsa, Oklahoma** **August 24, 1936**
 day of **August**, 19**36** Name _____
 _____, Notary Public Position **General Superintendent**
 Representing **Gulf Oil Corporation**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	177'		Surface sand & caliche
	900		red bed
	1180		red rock
	1778		anhydrite
	2385		salt, anhydrite & shells
	2575		anhydrite
	2755		gyp & anhydrite
	2805		lime
	3040		anhydrite & lime
	3230		lime
	3579		brown lime
	3689		lime
	3755		broken sandy lime
	3799		broken sand & lime
	3819		sandy lime
	3821		lime brown
	3857		sandy lime
	3915'		lime