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SANTA FE			
FILE		<u> </u>	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PRORATION OF	ICE		
C ADCO	Δ : 1	and	Cas

SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
FILE	·	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR			•		
I. PRORATION OFFICE	Cos Company -				
Gperator ARCO Oil and	tlantic Richfield Company				
Address	trancic recritical company				
.	O, Hobbs, New Mexico 8824	0			
Reason(s) for filing (Check proper		Other (Please explain)			
New Well	Change in Transporter of:	Change in Opera			
Recompletion	Oil Dry Go	\square effective: 4-1	- 79		
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give nan	1e				
and address of previous owner					
H. DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Well No. Pool No	ime, Including Formation	Kind of Lease		
J.R. Ghilli	as "A" Eun	ice Monument	State, Federal or Fee		
Lottion					
Unit Letter M ;	330 Feet From The Douth Lis	ne and <u>330</u> Feet From	The West		
			7		
Line of Section 3/	Township 195 Range	37E , NMPM,	County County		
,					
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	oved copy of this form is to be sent)		
Name of Authorized Transporter of	f Cil or Condensate	Address (offe dadress to which appropriate to the second of the second o	10. 10 Talle 70701		
lexas New Merce	o Pipeline Co.	Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter o	f Casingheod Gas or Dry Gas	01.000	Okla 74102		
Warren Falrolau	Unit Eec. Twp. Rge.		hen		
If well produces oil or liquids,	Unit (Sec. Twp. Ege.	Ves	(la le moro)		
give location of tanks.			R-1385		
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	R-1385		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Comp	letion — (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
No Change	ļ				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)		
No Change					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Longin of 1000					
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF		
I					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPI	LIANCE	OIL CONSER	VATION COMMISSION		
	THE OBJETTE OF COME DIMETOR		7 ADD 197070		
I hereby certify that the rules	and regulations of the Off Conservation	APPROVEDAP	, 19		
Commission have been comm	lied with and that the information give	n	Jepkon		
above is true and complete	above is true and complete to the best of my knowledge and beliefs		CITATION DICTOR		
-		TITE SUPERVISOI	K DIDIKICI -		
		II.			

District Prod. & Drlg. Supt.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ailowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply completed wells.

CE SOLVED

MARIA 1979

CE SOLVED

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