

NEW MEXICO OIL CONSERVATION COMMISSION

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ND OFFICE			
ERATOR			

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. R. Phillips "A"
9. Well No. 2
10. Field and Pool, or Wildcat Eunice-Monument Grayburg-San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Atlantic Richfield Company		
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19S RANGE 37E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3573' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations started on September 8, 1973. Set C.I. cement retainer at 3700' WLM. Squeeze cemented perfs 3736-3748' w/40 sx of Class C cement to a maximum and final squeeze pressure of 3000#. New PBD 3700'. Perforated w/1 JS ea @ 3469, 86, 3523, 29, 89, 3604, 09, 12, 21, 57 & 3661' (11 holes). Treated w/2000 gal of 15% HCl acid & 18 ball sealers. AIR 6.8 BPM @ 2300#. Ran 2-3/8" tubing w/TIW-JSAC packer set @ 3429'. Swabbed & flowed well & recovered load water. On 24 hour test ending at 7:00 a.m. 9/17/73, well flowed no fluid & gas at rate of 1309 MCFPD on a 3/8" choke, 370# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.D. Sutch TITLE District Drlg. Supv. DATE 9/20/73
APPROVED BY John Ruyman Geologist TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: