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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

O.C.C.

Submit to appropriate District Office as per Commission Rule 1106) into appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 East Broadway, Hobbs, New Mexico			
Lease Joseph R. Phillips "A"	Well No. 3	Unit Letter K	Section 31	Township 19S	Range 37E
Date Work Performed 1-14-64	Pool Amico-Momment (Momment Area)		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Run liner, perforate & treat
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in double drum unit on 1-4-64 & cleaned out to TD of 3900'. Cemented 4 1/2" liner from 3788-3900' with 35 sacks cement which was circulated. Waited on cement 24 hrs. Jet perf. 4 1/2" OD liner @ 3810' with 2 3/8" holes. Set mag. retainer @ 3638'. Squeezed thru perfs at 3810' with 100 sacks cement. Drilled mag. retainer @ 3638'. Drilled cement to 3885' (Plugged back total depth). Perforated San Andres 3854-62' with 16 3/8" jet shots. Washed perforations with 500 gals of mud acid. Run 2 7/8" tubing to 3851'. On potential test well pumped 30 bbls oil (32.0) gravity; & 32 bbls formation water with GOR of 810:1 in 24 hrs. Production prior to running liner & perforating was 13 BOPD. An allowable of 30 bbls oil per calendar day is requested.

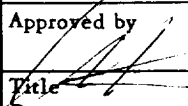
Witnessed by W. L. Sisson	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3589	T D 3900	P B T D 3885	Producing Interval 3854-62	Completion Date 1-21-64	
Tubing Diameter 2 7/8"	Tubing Depth 3851	Oil String Diameter 4 1/2" (Liner)		Oil String Depth 3788-3900'	
Perforated Interval(s) 3854-62					
Open Hole Interval			Producing Formation(s) San Andres		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12/27/63	46	442	15	9609/1	
After Workover	1/21/64	30	24	32	810/1	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Fred Burns		
Title Dist. Superintendent	Position Dist. Superintendent		
Date	Company Sinclair Oil & Gas Company		