

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05771
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 15	
8. Well No.	12
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 31 Township 19S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1512 (03/18/96 THRU 04/08/96)

PRIDE WELL SVC. & STAR TOOL MIRU EQUIPMENT. RELEASED ON-OFF TOOL. TOH W/RODS, K-BARS & ON-OFF TOOL. ND WELLHEAD, RELEASED TAC, & INSTALL BOP. TOH W/24 JTS. TBG. ROTARY WIRELINE MIRU. PERF'D. 2-3/8" TBG. ABOVE BOTTLED-UP PUMP BARREL. ROTARY RDMO. TOH W/REMAINING TBG., TAC & PUMP BARREL. L.D. JT. TBG. THAT HAD BEEN PERF'D. TIH W/BIT, BIT SUB, & TBG. TAGGED AT 3,809' FOR 1' OF FILL. TOH W/TBG., BIT SUB, & BIT. TIH W/PKR., SN & TBG. SET PKR. @ 3,639'. PUMPED 40 BBLS. WATER & EST. INJ. RATE OF 3 BPM @ 700# INTO PERFS. FR. 3,790'-3,800'. TOH W/TBG., SN & PKR. TIH W/RETAINER, SETTING TOOL, & TBG. SET RETAINER @ 3,604'. PRESS. TST'D. TO 1,600#. HELD OK. STUNG OUT OF RETAINER & CIRC. TO REVERSE PIT. STUNG INTO CMT. RETAINER & PRESS.'D. TO 520#. HALLIBURTON MIRU. EST. INJ. RATE OF 3 BPM AT 400# W/10 BBLS. CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 04/04/96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 11 1996

F.W. MIXED & PUMPED 200 SKS. CLASS 'C' W/2% CACL @ 2 BPM @ 120# INTO PERFORATIONS FR. 3,790'-3,800'. START FLUSH & CAUGHT CMT. W/4.5 BBLS. F.W. PUMPED. CONT. FLUSH FOR A TOTAL OF 6.75 BBLS. DISPLACEMENT MAX. P.P.-1,375#. STUNG OUT OF RETAINER & REVERSED OUT AT 3,594' W/30 SKS. CMT. TO PIT. LEFT 25 SKS. CMT. IN 7" CSG. & 5-1/2" LINER & 145 SKS. IN FORMATION. HALLIBURTON RDMO. TOH W/TBG. & STINGER. TIH W/BIT, D.C.'S & TBG. BIT @ 2,022'. WAITING ON CMT. TIH W/TBG. & TAGGED CMT. @ 3,602'. INSTALLED STRIPPER HEAD. BROKE CIRC. DRL'D. CMT. FR. 3,602'-3,604', CMT. RETAINER FR. 3,604'-3,606', & SOLID CMT. TO 3,700'. CIRC. HOLE CLEAN. BIT @ 3,688'. BROKE CIRC. DRL'D. CMT. FR. 3,700'-3,713' (5-1/2" LINER TOP). CIRC. WELL CLEAN. TOH W/TBG., D.C.'S & BIT. TIH W/BIT, D.C.'S & TBG. BROKE. CIRC. DRL'D. CMT. FR. 3,713'-3,801' & STRINGERS TO 3,803'. RAN BIT DWN & CLEANED OUT 2' OF FILL TO 3,810' PBTD. CIRC. WELL CLEAN. PRESS. TST'D. CSG. TO 540# & CHARTED 30 MIN. TEST. CMT. SQZ. HELD. TOH W/TBG., D.C.'S & BIT. SCHLUMBERGER MIRU. PERF.'D 5-1/2" LINER W/2 SPF FR. 3,765'-3,780' FOR A TOTAL OF 31 HOLES USING 4" HEGS. SCHLUMBERGER RDMO. TIH W/SONIC HAMMER, SN & TBG. KNOX SVC. MIRU. PREWASHED 5-1/2" LINER PERFS. FR. 3,765'-3,780' W/100 BBLS. WATER @ 4.7 BPM @ 1,880 PSI. SPOT ACID TO TOOL & CLOSED CSG. VALVE. ACIDIZED PERFS. W/1,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77MX MICELLAR SOLVENT MIXED. AVG. INJ. RATE OF 1.1 BPM @ 1,060# TBG. & 520# CSG. PRESS. KNOX SVCS. RDMO. TOH W/TBG., SN & HAMMER. TIH W/TBG., PKR., SN & TBG. SET PKR. @ 3,697', SN @ 3,690', O.E. TBG. @ 3,790'. RU SWABBING EQUIPMENT. SWAB WELL. RD SWABBING EQUIPMENT. RELEASE PKR. TOH W/TBG., SN, PKR. & TBG. (TAILPIPE). SCHLUMBERGER MIRU. PERF'D. 7" CSG. & 5-1/2" LINER, IN 5 RUNS, FR. 3,601'-3,606' (11 HOLES); 3,612'-3,616' (9 HOLES); 3,626'-3,630 (9 HOLES); 3,642'-3,666' (49 HOLES); 3,670'-3,706' (72 HOLES); 3,710'-3,746' (73 HOLES), & 3,752'-3,756' (10 HOLES) W/HYPER JET III 23 GRAM CHGS. 2 JSPF, 233 TOTAL HOLES. SCHLUMBERGER RDMO. TIH W/SONIC HAMMER, SN, & TBG. KNOX SVCS. MIRU. PREWASHED PERFS. FR. 3,601'-3,756' W/170 BBLS. FRESH WATER @ 4.9 BPM @ 1,820# TBG. BROKE CIRC. SPOTTED ACID TO ACIDIZING TOOL & CLOSED CSG. VALVE. ACIDIZED PERFS. W/4,000 GALS. 15% NEFE DI HCL ACID W/1.5% DP-77MX MICELLAR SOLVENT MIXED IN 3 STAGES. TOH W/TBG. SN @ 3,691' & ACIDIZING TOOL @ 3,695'. RU SWABBING EQUIPMENT. SWAB WELL. RD SWABBING EQUIPMENT. TOH W/TBG., SN & ACIDIZING TOOL. TIH & THEN TOH W/D.C.'S. TIH W/SN, SALTA LINED TBG., TBG., TAC, & TBG. RMV'D. BOP, SET TAC @ 3,572' & FLANGED UP WELLHEAD. TIH W/PUMP, K-BARS, & RODS. SEATED PUMP. LOADED TBG., HUNG WELL ON, SPACED OUT PUMP & CHK'D. PUMP ACTION. RDPU AND CLEANED LOCATION. RESUMED PRODUCING WELL.

TEST: 29 BOPD, 101 BWPD AND 95 MCFGPD