



**TEJAS**  
INSTRUMENT ENGINEERS

*Arco Phillips A#4*

*NMGSAN #1512*

MI-PO-1000-8-96MIN

Small logo at the bottom center of the chart.

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505771
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 31 Township 19S Range 37E NMPM LEA County

7. Lease Name or Unit Agreement Name  
NORTH MONUMENT G/SA UNIT  
BLK. 15

8. Well No.  
12

9. Pool name or Wildcat  
EUNICE MONUMENT G/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>CEMENT JOB</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1512  
*Plan To*  
Excavate cellar and sandblast wellhead. Move in pulling unit. Install BOP. TOH with production equipment. TIH with 7" RBP and set at approximately 3,675'. Spot 20' of sand on top of RBP. TIH with packer and set at approx. 1,000' (above previous squeeze perfs. at 1,050' and 1,250'). Establish injection rate into perfs (should pressure up quickly). TOH. TIH with tubing open-ended and spot micro-matrix cement plug from 1,300' to 800' across leak interval. Pull up to 750' and reverse. TOH. TIH w/packer and set at 600'. Displace cement while pressuring casing to maximum of 500 psig. Wait on cement. Nipple down existing wellhead and replace with new integral wellhead. Test wellhead. TIH w/a 6-1/8" bit. Drill out cement and pressure test casing. If casing tests, circulate sand off of RBP. TOH. TIH with retrieving tool and TOH with RBP. TIH with production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 02-01-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEE 504

RECEIVED

FEB 10 1994

DCD HOBBS  
OFFICE