

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | 8. Farm or Lease Name J. R. Phillips "A" |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat Eunice Monument Grbg SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3591' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Cmt squeeze salt water flow</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up on 12/26/78, POH w/rods & pump. Installed BOP. POH w/tbg.
- RIH w/RBP, set @ 3611'. RIH w/pkr on 2-3/8" tbg, set pkr @ 3570'. Tested 2-3/8" x 7" annulus to 1500# for 30 mins. Tested OK. Ran CBL 3600'-surface & Magnalog csg inspection log 3600' to surf. TOC @ 2340', csg good.
- Perf'd 4 squeeze holes @ 1250'.
- RIH w/cmt retr, set retr @ 1190'.
- Cmtd thru retr w/500 sx Cl"C" cmt. No cmt to surf. WOC 8 hrs. TOC @ approx 1100-1120' by temp survey.
- Perf'd 4 holes @ 1050'. RIH w/pkr set @ 1007'. Broke circ in 7" x 9-5/8" annulus.
- RIH w/cmt retr, set retr @ 1003'. Pmpd 200 sx Cl"C" neat, circ 35 sx cmt to surf, closed bradenhead valve & squeezed 15 sx cmt into formation. RO 1/2 bbl cmt. 700# standing pressure. WOC.
- Drld retr @ 1003', cmt to 1050'. Pressure tested csg to 500# for 30 mins. OK. Drld retr @ 1190' & cmt to 1250'. Pressure tested csg to 500# for 30 mins. Tested OK. Washed sd off BP & rec BP @ 3611'.
- RIH w/production assy, return well to prod. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 01/18/79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JAN 22 1979

CONDITIONS OF APPROVAL, IF ANY